

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 31 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM18463

6. Offician, Allottee or Tribe Name
Farmingington Field Office and Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CHACO 2308 04P #149H

2. Name of Operator
Enduring Resources LLC

9. API Well No.
30-045-35495

3a. Address
332 Cr 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-636-9743

10. Field and Pool or Exploratory Area
NAGEEZI GL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1318' FSL & 246' FEL SEC 4 23N 8W
BHL: 2267' FSL & 230' FEL SEC 3 23N 8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Tubing/GLV</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Repair</u>

bl

NMOC
JUN 13 2018
DISTRICT III

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/7/18- MIRU.

5/8/18- POH with 2 7/8 6.5# J-55 tubing. Scan tubing for repairs.

5/9/18- RIH with 50 stands 2 7/8 6.5# J-55 tubing to a depth of 3100'. Antelope sales performed regularly scheduled BOP test- test good

ACCEPTED FOR RECORD

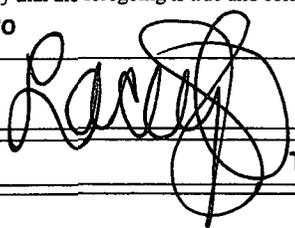
5/10/18- RIH with 50 stands 2 7/8 6.5# J-55 tubing to a depth of 3100'. Antelope sales performed regularly scheduled BOP test- test good. RIH with 41 stands and 1 single jt of tubing to a depth of 5710'. RIH to 5714' and circulated.

JUN 04 2018

5/11/18- POH with 2 7/8 6.5# J-55 tubing. Land hanger with 5K tension. Land tubing @ 5849'. RIH w 188 jnts 2-7/8" 6.5 lbs J55 gas lift system. Packer set @ 5720', 5 GLV. Turn well over to production operations.

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Signature 

Title Permit Specialist

Date 5/31/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

CHACO 2308-04P #149H API # 30-045-35495

Location

SHL: 1318' FSL 246' FEL Sec: 4 Twnshp: 23N Rge: 8W
 BHL: 2267' FSL 230' FEL Sec: 3 Twnshp: 23N Rge: 8W

Lat: 36.25259
 Long: -107.6788

Spud Date: 12/16/2013 6871'
 Completion: 5/27/2014 San Juan
 Pool Name: Nageezi Gallup Horizontal
 Tubing/GLV Repair: 5/11/18

wellbore update: 5/21/18 LG

Tops	MD	TVD
Ojo Alamo	994'	922'
Kirtland	1205'	1197'
Pictured Cliffs	1687'	1658'
Lewis	1820'	1785'
Chacra	2115'	2066'
Cliff House	3250'	3143'
Menefee	3001'	2904'
Point Lookout	4112'	3971'
Mancos	4389'	4243'
Gallup	4757'	4610'

12 1/4"
Hole

8 3/4"
Hole

6 1/8"
Hole

Surface: 9-5/8" 13 Jnts 36# J-55 ST&C
 csg, set @ 423', float collar @ 389'
 Cmt'd 240sx of Type I-II. Circ., 5bbls
 of cmt to surface.

Intermediate: 7" csg set @ 5973', 142jts
 J55, 23#, FC @ 5929'. Cmt'd w/ total 852 sx
 of Varicem. w/ 40bbls of good cement
 back to surface.

TOL @ 5766'.

Prod Liner: 4 1/2" csg set @ 10634', 123 jts
 of P-110, 11.6#. LC @ 10550', RSI @ 10534',
 TOL @ 5766'.
 Cmt'd 375sx of Extendacem. Circ., 25 Bbl
 Good Cement to Surface

TD @ 10651'

PBTD @ 10549.

Land tubing @ 5849'. RIH w 188 jnts 2-7/8" 6.5 lbs J55 gas lift system. Packer set @
 5720', 5 GLV



Enduring Resources