

UNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **MAY 31 2018**

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOG02071610

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM133482A

8. Well Name and No.
NW LYBROOK UNIT #131H

2. Name of Operator
Enduring Resources LLC

9. API Well No.
30-045-35507

3a. Address
332 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
LYBROOK UNIT NW HZ OIL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 258' FSL & 352' FWL SEC 25 24N 8W
BHL: 685' FNL & 229' FWL SEC 35 24N 8W**

11. Country or Parish, State
SAN JUAN, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u> Tubing/GLV </u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u> Repair </u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

5/22/2018- MIRU. ND WH, release packer. NU BOP, RU floor. POH w tbg, GLVs and packer. SDFN 4 2018

5/23/2018- RIH w 175 jts 2.875in 6.5lb J-55. Scan tubing for repairs. MU packer. SDFN

By:

5/24/2018- Landed @ 5977'. RIH 183 jnts w 2 7/8" 6.5lb J-55. Packet set @ 5780', 8 GLV. Turn over to production. RDMO.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Specialist

Signature

Date 5/31/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW LYBROOK UNIT #131H
API # 30-045-35507

Location

SHL: 258' FSL 352' FWK Sec: 25 Twnshp: 24N Rge: 8W
 BHL: 685' FNL 229' FWL Sec: 35 Twnshp: 24N Rge: 8W

Spud Date: 4/30/2014
 Completion: 1/29/2015 6846'
 Pool Name: Lybrook Unit NW HZ oil San Juan
 Tubing/GLV Repair: 5/24/18

wellbore update:5/31/18 lg

Tops	MD	TVD
OJO_ALAMO	1209	1204
KIRTLAND	1345	1337
PICTURE_CLIFFS	1880	1853
LEWIS	1977	1945
CHACRA	2311	2284
CLIFF_HOUSE	3424	3326
MENELEE	3474	3373
PT_LOOKOUT	4308	4166
MANCOS	4581	4424
GALLUP	4974	4801

Landed @ 5977'. RIH 183 jnts w 2 7/8" 6.5lb J-55. Packet set @ 5780', 8 GLV.

12 1/4"
Hole

8 3/4"
Hole

6 1/8"
Hole

Surface: 9-5/8" 13 jnts 36# J-55 ST&C
 csg, set @ 421', float collar @ 388'
 Cmt'd 245sx of Type I-II. Circ., 25bbls
 of cmt to surface.

Intermediate: 7" csg set @ 6037', 143jts
 j55, 23#, FC @ 5992'. Cmt'd w/ Lead @
 (760sx/198bbls) of Halcem, followed by
 Tail @ 100sx/24bbls) of Varicem. w/
 40bbls of good cement back to surface.

TOL @ 5826'.

Prod Liner: 4 1/2" csg set @ 10918', 130 jts
 of P-110, 11.6#. LC @ 10837', RSI @ 10816',
 TOL @ 5826'.
 Cmt'd 290sx of Extendamem. Circ., 27 Bbl
 Good Cement to Surface

TD @ 10921'

PBTD @ 10837'.



Enduring Resources