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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 02 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	SF-079365
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-6 Unit
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. SAN JUAN 28-6 UNIT 168E
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 3003930043
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NWSW), 1365' FSL & 485' FWL, Sec. 14, T027N, R006W		10. Field and Pool or Exploratory Area BASIN DAKOTA
		11. Country or Parish, State RIO ARRIBA , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim Reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 6/28/2018 with BLM Inspector Bob Switzer and received approval for the reclamation BMPs on the subject well.

NMOC
JUL 10 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kandis Roland	Title Operations/Regulatory Technician - Sr.
Signature <i>Kandis Roland</i>	Date 6/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Surah N Sista</i>	Title <i>Supv NRS</i>	Date <i>7/5/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>FFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

RCC Reclamation Completion				Location Name: SAN JUAN 28 6 UNIT 168E			Date: Revision 3 (3/21/17)										
API#: 3003930043				UL-Sec-Twn-Rng: L 14 27N 06W			Lat/Long: 36.57084, -107.44346 NAD 27										
Surface Owner:				Lease#: SF-079365			County/State: RIO ARRIBA, NM										
Pipeline Owner: ENT				Twin/Co-Locate Well Name & Operator:													
Onsite: Bryan Hall		Agency Inspector: <i>[Signature]</i>		Contractor:			Seed Mix:										
Interim Reclamation			Completed	Incomplete	N/A	Final Reclamation			Completed	Incomplete	N/A	Remediation			Completed	Incomplete	N/A
Have pit sample results been approved					✓	3rd party pipeline removed						Facilities stripped					
Has water been removed from pit					✓	Anchors removed						Certificate of waste issued & approved					
Have pit marker photos been taken					✓	Equipment and piping removed						Depth:					
Has certificate of waste been issued & approved					✓	Power poles removed						Width:					
Have all pit contents been removed					✓	Cathodic protection removed						Length:					
Has sample after content removal been taken					✓	Vegetative cages removed						Date of Excavation Start:					
Is location contoured					✓	CMP's removed						Date of Excavation End:					
Is there 4' of cover over pit					✓	Non native gravel buried or removed						Date of Backfill Start:					
Has top soil been spread evenly					✓	Noxious weeds removed or sprayed						Date of Backfill End:					
Has all non-native gravel been buried or removed					✓	Invasive weeds removed or sprayed						Yards Hauled Out:					
Has pit liner been removed					✓	Contouring complete						Impacted Soil Hauled To:					
Has all trash been removed					✓	Top soil spread						Yards Hauled In:					
Have all weeds been removed					✓	Diversions clean and functional						Fresh Soil Hauled in From:					
Teardrop allows vehicle access to all facilities			✓			Silt trap clean and functional						Approval to backfill					
Drainage ditches allow adequate run off			✓			Cattle guard / gates removed						Back fill mechanically compacted					
All non-traffic areas disked properly					✓	Cellar / mouse hole covered						Facilities reset					
All non-traffic areas seeded					✓	Erosion under control						Trash and debris removed					
Seeded areas have been mulched					✓	Location properly ripped						Close Out Completed					
Noxious weeds have been removed or sprayed					✓	Location properly disked						Soil Removal Sundry Ready to be Filed					
Invasive weeds have been removed or sprayed					✓	Location seeded											
Barriers set to deter traffic					✓	Photo transect installed											
Silt traps are functional			✓			Access road properly closed											
Culverts are functional			✓			Public use controlled											
Upper diversion is functional			✓			Barriers in place											
Erosion under control			✓			Grazing controlled											
Photo transect installed					✓	P&A marker installed & legible											
Have wellhead cages and jersey barriers been removed					✓	Well sign removed											
Have reclamation pictures been taken					✓	Growth at least 70%											
Growth at least 70%			✓			Trash and debris removed from location											
Agency Inspection Date: 6-28-18			✓			Final reclamation photos taken											
Sundry is ready to file						Agency Inspection Date:											
						FAN Ready to be filed											
Comments:						Comments:						Comments:					