

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 10 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF-078410

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 29-5 Unit 22B

2. Name of Operator
Hilcorp Energy Company

9. API Well No.
30-039-29468

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

10. Field and Pool or Exploratory Area
Gobernador PC/Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit D (NWNW) 140'FNL & 895' FWL, Sec. 08, T29N, R05W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

ACCEPTED FOR RECORD

NMOCD
JUL 18 2018
DISTRICT III

JUL 12 2018

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature  Date **7/9/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AY

6/11/2018 – MIRU. ND WH. NU BOP & test. Good test. LD tbg hanger. TOO H w/185 jts. SIW. SDFN.

6/12/2018 – M/U 3-7/8" csg scraper, TIH to 4000'. TOO H. TIH & set CIBP @ 3800'. Load csg w/water & INT csg w/pkr fluid. PT csg to 2000# 30min. Good test. TOO H. ND BOPE. NU frac stack. PT frac stack. RU WL w/3-1/8" slick gun w/gamma ray. **Perf'd Pictured Cliffs, 70 holes @ 2 SPF, f/3570' – t/3604' (2 runs, big hole shots, 44") 60 deg phasing. RD WL. SIW. SDFWE.**

6/27/2018 – MIRU frac crew. Prime test. **Foam frac'd Pictured Cliffs w/150,320# 20/40 sand & 32,443gal 20# linear gel & 1.12 million SCF N2. 70Q. RD. RD. RU flowback crew.**

6/29/2018 – RU. Check pressures. Open well to flowback tank. Turn well over to night crew. Continue flow well to tank.

6/30/2018 – Release FB crew. RU WL. RIH & WLS kill plug @ 3500'. TOH. Load 4.5" csg w/fw. Test CIBP 1500# 15min w/no leak off. ND frac tree. NU BOP. PT 2000# 10min, good test. TIH w/3-7/8" mill. Tagged @ 3507' (WLD 3500'). RU 2.5 PS. Initial unload circ pressure 600#. Milled out kill plug @ 3507' (WLD 3500'). Circ hole clean. CO fill to 3781' Returns 1 cup sand. SIW. SDFN.

7/1/2018 – TIH & tag @ 3777', CO 4' of fill to 3781' w/cfm air, tsp sand. Flow well to tank. 3bbls water. Circ air & monitor returns, rate down to 4.5 BPH. SIW. SDFN.

7/2/2018 – TIH & tag @ 3781'. Circ w/air. Mill remainder of Composite BP. Mill out CIBP @ 3800'. Circ clean. TIH & tag @ 5815'. Circ w/2000 CFM air & 12 BPH mist @ 860#. Mill rest of CIBP & push to PBTD @ 6037'. Circ w/air mist @ 6037'. Sand returns, 1 tsp. TOO H w/3-7/8" mill. Kill well. TIH w/prod BHA @ 5742'. SIW. SDFN.

7/3/2108 – TIH & tagged 6034'. Circ w/air & mist. CO to 6037' & circ clean. **TIH & land 184jts 2-3/8" 4.7# J-55 @ 5747.50', SN @ 5745.57'**. Test tbg to 500# 15min no leak-off. Good test. Pump off check. ND BOP. NU WH. RD. Rig released.

Well is now producing as Pictured Cliffs/MesaVerde commingle under DHC 3995AZ