

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. NM 30-045-35634 / CO 05-067-09924
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Allison Unit Com
8. Well Number 138H
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal- COLORADO

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NMOC**

2. Name of Operator
HILCORP ENERGY COMPANY **JUN 14 2018**

3. Address of Operator
382 Road 3100, Aztec NM 87410 **DISTRICT III**

4. Well Location
 Unit Letter C 176 feet from the N line and 2615 feet from the W line
 Section 8 Township 32N Range 6W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6134' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Completion Sundry	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/2018 DRILLING LATERAL F/6171' TO 6514. TOO H L/D DIRECTIONAL TOOLS & BIT. M/U SHOE ON 4.5" 11.6# N-80, TCBC-HT LINER & CONT P/U TIH TO 3412' R/D CSG TOOLS & L/D SAME CONT TIH W/4" HWDP & 4.5 LINER TO 6485'. TOL @ 3069' BTM @ 6484', ALTERNATED PERF'D & BLANK JTS. TOO H, L/D RUNNING TOOL. TIH TO RETRIEVE WHIPSTOCK, LATCH WHIPSTOCK @ 3048', TOO H L/D.

5/22/2018: MIRU. NU ADAPTOR TO WH. NU CSG FLANGES. NU BOPE. RU ANTELOPE. PT BOPE BLIND AND PIPE RAMS. TEST GOOD. RD ANTELOPE. RU BHA. PICK UP RABBIT NEW 2-7/8" 6.5# L80 TBG IN HOLE WITH BHA. TAGGED FILL @ 3050'. RU AIR EQUIPMENT AND CO FROM 3050' TO 3448' BLOWING ON BOTTOM TO CLEAN UP. WENT THRU BRIDGE FROM 3050' TO 3070', ABLE TO GET TO FINAL CO DEPTH. PUH W/TBG STRING 100' ABV WINDOW TOP @ 3050'. SWI, SL. SDFN

Spud Date: 4/23/2018

Rig Release Date: 5/21/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Amanda Walker* TITLE Operations / Regulatory Technician DATE 6/20/2018

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

For State Use Only
 APPROVED BY: *Brenda Bell* TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/26/18
 Conditions of Approval (if any): N

5/23/2018: OPN CSG UP TO FLOW WELL NATURALLY TO FB TANK 2-HRS. TIH FR 2950' & TAG FC @ 3449'. NO FILL ON BTTM. PU OFF BTTM. BREAK CIRC W/AIR MIST. BEGAN WORKING TIGHT TBG. PULL UP TO 3284' & BREAK CIRC W/1250 CFM AIR. LD SWIVEL & PULL UP ABOVE LATERAL TO 2950'. SW & SDFN.

5/24/2018: OPEN CASING UP TO FB TANK. TIH FR 2921' TO 3156'. PUT AIR ON WELL @ 1350 CFM, UNLOADING WELL. TOO H TO 2921', FLOWED WELL NATURALLY FOR 30 MINUTES, BDW. SURGED WELL TO PIT. TIH TO 3156'. BLOW WELL AT DEPTH OF 3156' W/1300 CFM AIR AND FOAM MIST. UNLOADED WATER, COAL FINES, CHUNKS OF COAL INTO FB TANK. TIH TO 3348', CO WITH 1300 CFM AIR FOAM MIST. UNLOADED WATER AND COAL FINES TO FB TANK. BLOW WELL CLEAN, SD AIR PACKAGE. TIH FROM 3348' TO 3448'. NO FILL ENCOUNTERED. RETURNS CLEANED UP. TOO H TO 3156'. UNLOADED HOLE. TOO H TO 2921'. SWI. SL. SDFN

5/25/2018: TIH 3405' TAGGED BRIDGE. CO TO FINAL DEPTH OF 3448' W/AIR UNIT. BLOWN ON BTTM W/1300 CFM AIR AND 12 BBL PER HR MIST. TOO H W/TBG TO SET @ 3105'. LAND TBG, 93 JTS, 2-7/8" 6.5# L80. ND BOP. NU WH. RUN PUMP AND RODS. FUNCTION TEST ROD PUMP – TEST GOOD. RIH WIH 2-1/2" X 1-3/4" X 10' X 14' RHAC-Z-HVR INSERT PUMP. 1' X 1' LIFT SUB. 3/4" X 8' GUIDED ROD SUB. 21K JWD SHEAR TOOL. 121 GUIDED 3/4" SUCKER RODS. 3/4" PONY RODS 2', 4', 6', 8'. 1-1/4" X 22' POLISH ROD. LAND PUMP IN 2.280 ID SN @ 3081. PUMP HAS 1" X 1' STRANER NIPPLE ON BTTM. LOAD HOLE WITH WTR. PT TBG TO 520 PSI – TEST GOOD. PUMP ACTION GOOD. SWI.

RD, RR @ 1900hrs ON 5/25/2018