Office Office	State of Nev		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. NM 30-045-35634 / CO 05-067-09924
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	M 87505	6. State Oil & Gas Lease No. FEE
87505	ES AND REPORTS ON WI	ELIC	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ALS TO DRILL OR TO DEEPEN O	OR PLUG BACK TO A	Allison Unit Com
	Gas Well 🛛 Other	NMOCD	8. Well Number 138H
Name of Operator HILCORP ENERGY COMPAN	Y	JUN 2 7 2018	9. OGRID Number 372171
3. Address of Operator 382 Road 3100, Aztec NM 87410		ISTRICT III	10. Pool name or Wildcat Basin Fruitland Coal- COLORADO
4. Well Location	, ,	131BIOT	Bushi Fruntiana Coar Collottibo
Unit Letter C 176 feet from the N line and 2615 feet from the W line			
	vnship 32N Range		
	11. Elevation (Show whethe	r DR, RKB, RT, GR, etc.	
	(6134' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
(13/2010 MIDLY OF PRESSURES OF AN ARTER OF TO DAY A DODG DODG OF YOUR SOUTH OF WORK STEPLY			
6/13/2018: MIRU. CK PRESSURES – OKAY. ATTEMPT TO PULL PUMP & RODS. RODS STUCK. CONT TO WORK STRING AND PULLED FREE. POOH W/ROD STRING. SHEAR TOOL SHEARED. LEFT PUMP IN HOLE. SIW. SDFN.			
(14.4/2010). MIDLI CLICVI INF. DILL WALLI TIDI E ATTEMPTE AND DEDEZD HOLE TO DDAIN THE CTUDIO DA CLICVI INF.			
6/14/2018: MIRU SLICKLINE. RIH W/MULTIPLE ATTEMPTS AND PERF'D HOLE TO DRAIN TBG STRING. R/D SLICKLINE. CHANGE TO 2-7/8" TBG HANDLING TOOLS. SWAP RAMS IN BOPE TO 2-7/8". N/D WH. N/U BOPE. R/U WELLCHECK.			
PRESSURE TEST BOPE. TEST GOOD. R/D WELLCHECK. PULLED TBG HANGER. TBG IS FREE. POOH STANDING BACK			
			IL TOOLS DUAL MILL C/O ASSEMBLY.
			. REAMED, DRESSED AND CLEANED UP
SIW. SDFN.	KED OFF COAL FINES. SI	LIDE DOWN TO 3088	AND TAGGED FILL. POOH. L/D MILLS.
Spud Date: 4/23/2018	V Rig Relea	se Date: 5/21/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	() n/		
SIGNATURE MOMCH	Jalker TITLE O	perations / Regulatory T	Sechnician DATE 6/27/2018
Type or print name Amanda Walke	E-mail addre	ess:mwalker@hilcor	p.com PHONE:505-324-5122
For State Use Only			
APPROVED BY:	TITLE	outy Oil & Gas In	spector,
Conditions of Approval (if any):	IIILE_	District #3	DATE V/X////

6/15/2018: P/U 7" X-FINDER (WINDOW LOCATOR) ATTEMPT TO RIH . X-FINDER LOCATOR ARM GOT LODGED IN WH. UNALBE TO PULL OR RIH. PUMPED KILL. N/D BOPE. WRKD WHIPSTOCK FREE. N/U BOPE. RE-DRESSED WHIPSTOCK @ SURFACE. RIH W/TOOLS. WRKD THROUGH TIGHT SPOTS AROUND WINDOW BEFORE GETTING TO DESIRED DEPTH @ 3078'. FOUND WINDOW F/3050' TO 3058'. SET WHIPSTOCK @ WINDOW. POOH STANDING BACK 2-7/8" PROD TBG STRING. L/D KNIGHTS SETTING TOOLS. SPOT IN PH-6 TBG STRING. N/D STRIPPING HEAD. N/U WASHINGTON HEAD. SWAP OUT 2-3/8" RAMS AND TBG HANDLING EQUIPMENT. PREP TO PT BOPE MONDAY MORING AND RIH W/PH-6. SIW. SDFWE.

6/18/2018: CK PRESSURES – OKAY. SPOT IN HI TECH POWER SWIVLE AND POWER PACK. N/U BOPE. R/U WELLCHECK. PRESSURE TEST BOPE. TEST GOOD. R/D WELLCHECK. P/U MULE SHOE MILL & C/O BHA. P/U AND TALLY 98 JTS. UNLOADED WB @ 2000' AND 3050'. ATTEMPT TO EXIT WINDOW. UNABLE TO GET INTO WINDOW. TAGGED HARD @ 3052.49'. POOH. RIH W/WHIPSTOCK RETRIEVING HOOK. ATTEMPT TO LATCH AND RETRIEVE WHIPSTOCK. UNABLE TO LATCH ONTO WHIPSTOCK. STACK OUT 5k WEIGHT ON IT AND PULL 10K OVER STRING WEIGHT BEFORE IT COMES FREE W/O HAVING ENGAGED. CONTINUE ATTEMPS TO LATCH ONTO WHIPSTOCK W/NO SUCCESS.

6/19/2018: POOH L/D RETRIEVING TOOL. P/U 6-1/4" BOX TAP. RIH & TAGGED 3052'. MULTIPLE ATTEMPTS TO GET ON WHIPSTOCK. WORKED DOWN TO 3053.59'. PULL INTO TOOL, COULD NOT LATCH. POOH, INSPECTED, FOUND DRAG MARKING ON OUTSIDE FOR 1' AND NO WEAR ON SIDE. P/U 6-1/8" BOX TOP, MADE MULTIPLE ATTEMPTS, W/NO SUCCESS. CURRENTLY POOH W/SECOND BOX TAP. (6-1/8") INSPECT @ SURFACE, FOUND SLIGHT WEAR ON LIP OF TAP, SLIGHT WEAR ON INSIDE THREADS. UNSUCCESSFUL @ LATCHING WS. KNIGHT OIL TOOLS DELIVERED RETRIEVING HOOK W/1' BEND IN TBG BODY. RIH, MADE MULTIPLE ATTEMPTS TO LATCH WS W/NO SUCCESS. THIRD ATTEMPT EXITED WINDOW. MADE 8' OUTSIDE WINDOW AND STACKED OUT. ATTEMPT TO WORK TOOL BACK IN PILOT WB. TBG GOT STUCK TEMPORARILY ABLE TO TURN AND POOH BACK THROUGH W/40K POUNDS. ADDITIONAL ATTEMPTS TO LATCH WS. TOOH W/PH-6 TBG STRING. L/D FISHING TOOLS. SWAP RAMS & TBG HANDLING EQUIP. RIH W/2-7/8" PROD STRING FOR MORE CLEARANCE WHEN RUNNING WL. R/U JEW WEST. RIH W/DH CAMERA. TOOK STILL SHOTS AND VIDEO OF WINDOW & WS IN WB. R/D WIRELINE. SIW. CREWS ON STANDBY.

6/21/2018: TOOK WH PRESSURES CASING 340 PSI. BD WELL TO PIT. R/D POWER SWIBLE. RIH W/RODS. COME OUT OF HOLE L/D 121-3/4" RODS. TOOH L/D 93 JTS 2-7/8" L-80 TBG. CHANGE OVER TO 2-3/8" HANDLING TOOLS. TIH W/PH-6 TUBING. TOOH L/D 98 JTS OF 2-3/8" PH-6 TBG. N/D BOP. N/U WH. SWI. RDMO @ 1845hrs 6/21/2018.