

Subm. 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09606
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Swire
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter N 790 feet from the South line and 1850 feet from the West line
 Section 08 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5598' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: RECOMPLETE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company plans to recomplete the subject well in the Mesaverde formation and downhole commingle the existing Dakota with the Mesaverde. Attached is the MV plat, recomplete procedure, updated schematic and Gas Capture Plan. A DHC application will be filed and approved prior to commingling. A Closed Loop system will be used.

NMOC
 JUL 05 2018
 DISTRICT III

See Attached Conditions of approval

NSP- R-6601

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations / Regulatory Technician DATE 7/3/2018

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/24/18
 Conditions of Approval (if any): # See Attached RV



HILCORP ENERGY COMPANY
GLENN SWIRE 1
MESA VERDE RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU service rig and associated equipment; NU and test BOP.
2. TOOH with 2 3/8" tubing set at 6,606'.
3. Set a 4-1/2" cast iron bridge plug at +/- 4,550' to isolate the Dakota.
4. Load hole with fluid and run a CBL in the 4-1/2" casing. Verify cement bond within the Mesa Verde and TOC is above 3,160'. Review with NMOCD.
5. (If needed) Perforate holes in the 4-1/2" casing based on CBL results above TOC in the Mesa Verde, set a 4-1/2" cmt retainer above the perforations, and squeeze cement behind the 4-1/2" casing.
6. (If needed) WOC, TIH with a mill, tag cement, and drill out to cement retainer.
7. (If needed) Run a CBL to determine TOC behind the 4-1/2" casing is above 3,160' and review with the NMOCD.
8. Drill out the cement retainer, TOOH with mill and LD.
9. RU wireline and perforate the Mesa Verde.
10. TIH with 2-7/8" frac tubing string with packer. Pressure test frac string to frac pressure.
11. N/D BOP, N/U frac stack and test frac stack to frac pressure.
12. Frac the Mesa Verde in one stage. (Top perforation @ 3,660', Bottom perforation @ 4,520')
13. Nipple down frac stack, nipple up BOP and test. TOOH with frac tubing string and packer and LD.
14. TIH with a mill and clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesa Verde.
15. Drill out Dakota isolation plug and cleanout to PBTD of 6,687'. TOOH.
16. TIH and land production tubing. Get a commingled Dakota/Mesa Verde flow rate.



HILCORP ENERGY COMPANY
GLENN SWIRE 1
MESA VERDE RECOMPLETION SUNDRY

GLENN SWIRE 1 - CURRENT WELLBORE SCHEMATIC



Schematic - Current

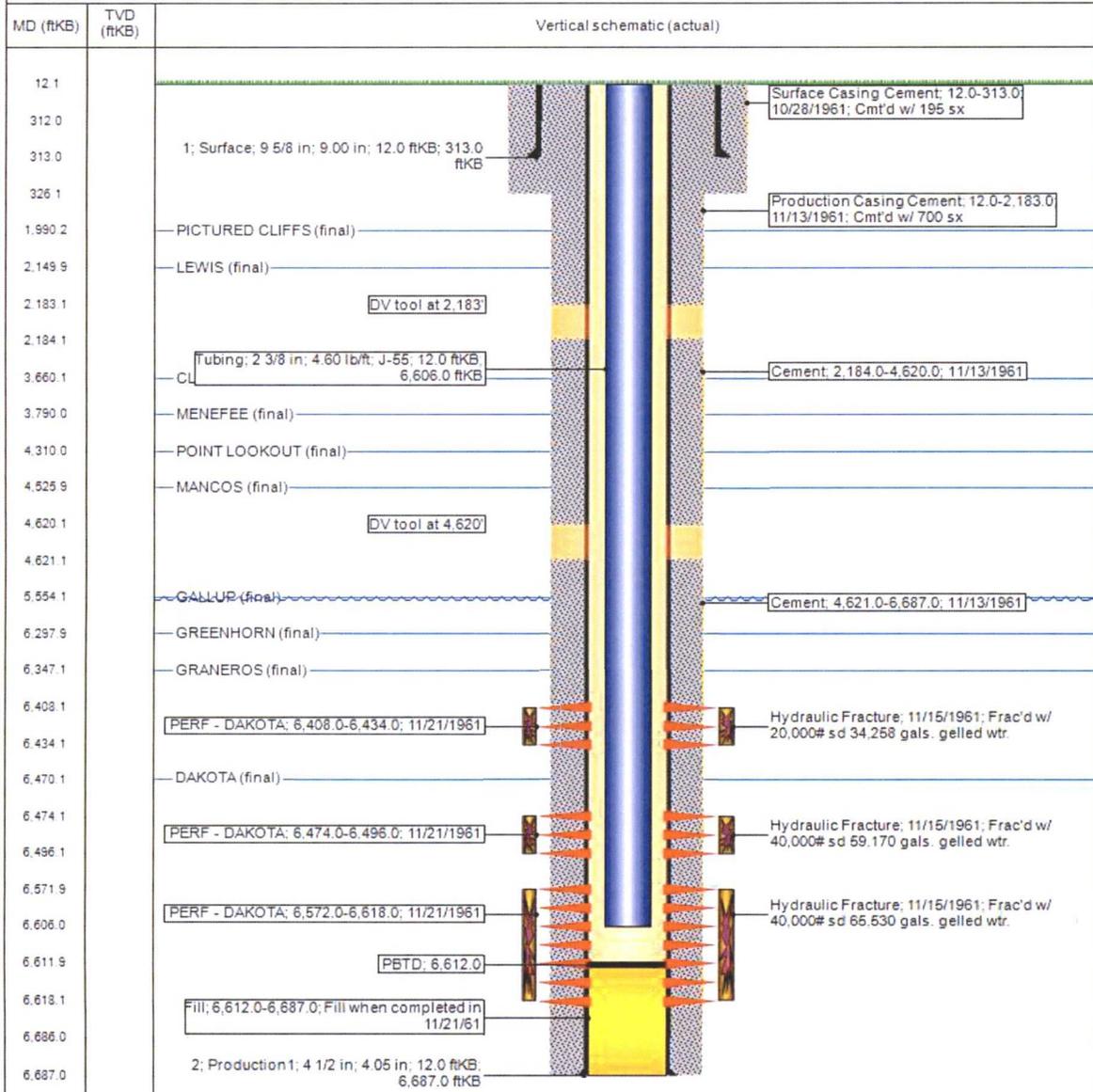
Well Name: GLENN SWIRE #1

API / UWI 3004509606	Surface Legal Location 008-030N-011W-N	Field Name BASIN DAKOTA (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original xS-RT Elevation (ft) 5,610.00	KB-Tubing Hanger Distance (ft)	Original Spud Date 10/28/1961 00:00	Rig Release Date	PBTD (ft) (ftKB) Original Hole - 6,612.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
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TD: 6,687.0 Original Hole, 6/14/2018 4:04:22 PM



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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-09606	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 319168	5. Property Name GLENN SWIRE	6. Well No. 001
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5598

10. Surface Location

UL - Lot N	Section 8	Township 30N	Range 11W	Lot Idn	Feet From 790	N/S Line S	Feet From 1850	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00	13. Joint or Infill			14. Consolidation Code			15. Order No. NSP R-6601, R-6778		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION			
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Amanda Walker</i> Title: Operations/Regulatory Tech Date: 7/3/2018</p>			
	SURVEYOR CERTIFICATION			
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: James P. Leese Date of Survey: 9/13/1961 Certificate Number: 1463</p>			

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division Conditions of Approval

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-09606-00-00	GLENN SWIRE	001	HILCORP ENERGY COMPANY	G	A	San Juan	P	N	8	30	N	11	W

Application Type:

Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)

Conditions of Approval:

- Notify the OCD 24hrs prior to beginning operations.
- Set cast iron bridge plug (CIBP) inside of cemented casing and at least 500' below the bottom of the proposed perforations. To show adequate formation/cement isolation.
- Perform and submit a cement bond log (CBL) to the OCD for review and approval prior to perforating the formation.
- If needed, submit proposed remediation plan to the OCD for review and approval prior to starting remediation.