Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DI	Expires: January 31, 2018						
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMNM120380		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BOLT 1		
2. Name of Operator Contact: ALIPH REENA					9. API Well No.		
DUGAN PRODUCTION CORI			30-045-35790-00-X1				
			. (include area code) 5.1821	Field and Pool or Exploratory Area     BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T.	11. County or Parish, State						
Sec 10 T23N R10W SENW 17 36.243660 N Lat, 107.887085			SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER I	DATA
TYPE OF SUBMISSION	ON TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		ation	□ <i>1</i>	Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Ne		Construction	☐ Recomp	lete		
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon ☐ Temporarily Abandon		arily Abandon	Dri	lling Operations
by	☐ Convert to Injection	nvert to Injection Plug Back W		☐ Water D	r Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drill to TD @ 1215' on 7/12/18. Run 29 jts 5-1/2" 15.5# J-55 csg in 7-7/8" hole. Land @ 1200', float collar @ 1158'. Cement w/140 sx, 273 cu ft, Halliburton Halcem cement blend - 12.4#/gal, 1.95 cu ft/sx, 10.07 gals/sx mix water - as lead cement, followed by 100 sx - 138 cu ft - Class G w/50-50 cement blend as tail - 13.5#/gal, 1.38 cu ft/sx, 5.85 gals/sx mix water. Total cement							
volume 411 cu ft, 73 bbls. Displaced w/28 bbls water. Circulated 28 bbls cement to surface. Plu on bottom @ 7:30 p.m. 7/12/18. D&D Rig #1 released 7/16/18. Pressure test will be reported or completion sundry.					n NNOCO		
JUL 23 2018							2018
DISTRICT III							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #427453 verified by the BLM Well Information System							
For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 07/18/2018 (18JWS0159SE)							
Name (Printed/Typed) ALIPH RE	Title AGENT	, ENGINEE	RING SUPERVISOR	1			
Signature (Electronic Submission) Date 07/16/2018							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JACK SAV TitlePETROLE	JACK SAVAGE TitlePETROLEUM ENGINEER Date 07/18		Date 07/18/2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							