

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 16 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5- Lease Serial No.

NMSF-078410

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW) 2435' FNL & 2315' FWL, Sec. 6, T29N, R05W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-5 Unit 4C

9. API Well No.

30-039-29351

10. Field and Pool or Exploratory Area

Gobenador PC/Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached.

ACCEPTED FOR RECORD

JUL 18 2018

FARMINGTON FIELD OFFICE  
By: 

RECEIVED  
JUL 23 2013  
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Operations/Regulatory Technician - Sr.

Signature 

Date

7-16-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCOO

6/14/2018 – MIRU. ND WH. NU BOP & . SIW. SDFN.

6/15/2018 – Load 4.5" X 7" annulus w/43bbls pkr fluid. TOOH w/2-3/8" tbg. TIH w/3-3/4" bit & 4.5" csg scraper to 4010' w/no issues, TOH. TIH & set 4.5" CIBP @ 3830'. Load hole w/55bbls fw treated w/biocide. Circ 80bbls. PT 4.5" CIBP & csg to 2025# 20min no leaks. Good test. TOH LD 123jts. ND BOPE, NUT & SIW. SDFW.

6/18/2018 – NDT, NU frac stack. PT frac stack, 4.5" csg & CIBP @ 4000# 30min w/no leak-off. Good test. RU WL. Perf'd Pictured Cliffs, 82 holes @ 2 SPF, f/3623' – t/3664' 2 runs, 44" dia, 60 deg phasing. RD WL. SIW. SDFN.

6/29/2018 – MIRU frac crew. Prime test. Foam frac'd Pictured Cliffs w/150,040# 20/40 sand & 29,512gal 20# linear gel & 1.09 million SCF N2. 70Q. RD.

7/7/2018 – MIRU. Open well to FB tank. Continue to flow well overnight.

7/8/2018 – RU WL. RIH & set 4.5" CBP (kill plug) @ 3550'. TOOH. RD WL. Load 4.5" csg w/57bbls. PT kill plug 1000# 10 min w/no leak-off. ND frac tree, NU BOPE, PT. PU 2-3/8" tbg & TIH w/3-7/8" junk mill. Mill out kill plug @ 3550' w/air & mist. CO to CIBP @ 3830'. Circ hole clean. PU to 3556'. SIW. SDFN.

7/9/2108 – Mill out CIBP @ 3830' w/air & mist. TIH w/junk mill, CO 12' of fill to PBTD @ 6178'. TOH w/mill. TIH & land 187jts 2-3/8" 4.7# J-55 @ 5823', SN @ 5821'. Test tbg to 580# 10min no leak-off. Good test. Pump off check. ND BOP. NU WH. RD. Rig released.

**Well is now producing as Pictured Cliffs/MesaVerde commingle under DHC 4050AZ**