

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

RECEIVED
FEB 27 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1312-1808
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM135217A
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. N ESCAVADA UNIT #311H
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	9. API Well No. 30-043-21302
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 524' FSL & 2339' FEL, Sec 11, T22N, R7W BHL: 2308' FSL & 2054' FWL, Sec 3 T22N, R7W		10. Field and Pool or Exploratory Area ESCAVADA N, MANCOS
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> <u>Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	NMOCD

MAR 05 2018

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CONFIDENTIAL

1/17/18- MIRU. PSI Test Casing @ 6,500#s for 30 Min GOOD TEST
Perf MC 1st stage, 13347'-13351' RSI TOOL with 8, 0.35" holes.

MIRU for DFIT

Pressure up, open toe sleeve as pumps shut down continue pumping DFIT @ 5 bbl min rate @ 3800 psi avg. Shut down pumps for 10 min shut down time. Pressure bled off to 180 psi.

Rig up, Run in hole with RBP, w/ 5' perforated sub attached to bottom of the plug, & set pressure gauges to Start DFIT
RD

1/18/18-1/31/18- Monitor DFIT. TOOH, w/ down hole gauges.

Wait on frac

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature	Date 2/27/18

FEB 28 2018

FARMINGTON FIELD OFFICE
By:

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/1/18- PSI Test All Lines Up To 9,500 Lbs, Test Good

Frac MC 1st stage 13347'-13351' – 8, 0.35" holes, 1st stage with 50000 # 20/40 PSA Sand

Perf 2nd stage 13107'-13302'-with 20, 0.35" holes. Frac MC 2nd stage with 250,000#, 20/40 PSA Sand

2/2/18-Perf 3rd stage 12864'-13059'- with 20, 0.35" holes. Frac MC 3rd stage with 250000#, 20/40 PSA Sand

Perf 4th stage 12621'-12816'- with 20, 0.35" holes. Frac MC 4th stage with 250000#, 20/40 PSA Sand

Perf 5th stage 12378'-12570'-with 20, 0.35" holes. Frac MC 5th stage with 250000#, 20/40 PSA Sand

Perf 6th stage 12135'-12330'- with 20, 0.35" holes. Frac MC 6th stage with 250000#, 20/40 PSA Sand

2/3/18-Perf 7th stage 11892'-12087'- with 20, 0.35" holes. Frac MC 7th stage with 250000#, 20/40 PSA Sand

Perf 8th stage 11649'-11844'- with 20, 0.35" holes. Frac MC 8th stage with 250000#, 20/40 PSA Sand

Perf 9th stage 11406'-11601'- with 20, 0.35" holes. Frac MC 9th stage with 250000#, 20/40 PSA Sand

Perf 10th stage 11163'-11358'- with 20, 0.35" holes. Frac MC 10th stage with 250000#, 20/40 PSA Sand

Perf 11th stage 10920'-11115'- with 20, 0.35" holes. Frac MC 11th stage with 250000#, 20/40 PSA Sand

Perf 12th stage 10677'-10872'- with 20, 0.35" holes. Frac MC 12th stage with 250000#, 20/40 PSA Sand

2/4/18-Perf 13th stage 10434'-10629'- with 20, 0.35" holes. Frac MC 13th stage with 250000#, 20/40 PSA Sand

Perf 14th stage 10191'-10386'- with 20, 0.35" holes. Frac MC 14th stage with 250000#, 20/40 PSA Sand

Perf 15th stage 9948'-10143'- with 20, 0.35" holes. Frac MC 15th stage with 250000#, 20/40 PSA Sand

Perf 16th stage 9705'-9900'- with 20, 0.35" holes. Frac MC 16th stage with 250000#, 20/40 PSA Sand

Perf 17th stage 9462'-9657'- with 20, 0.35" holes. Frac MC 17th stage with 250000#, 20/40 PSA Sand

Perf 18th stage 9219'-9414'- with 20, 0.35" holes. Frac MC 18th stage with 250000#, 20/40 PSA Sand

2/5/18-Perf 19th stage 8976'-9171'- with 20, 0.35" holes. Frac MC 19th stage with 250000#, 20/40 PSA Sand

Perf 20th stage 8733'-8928'- with 20, 0.35" holes. Frac MC 20th stage with 250000#, 20/40 PSA Sand

Perf 21st stage 8490'-8685'- with 20, 0.35" holes. Frac MC 21st stage with 250000#, 20/40 PSA Sand

Perf 22nd stage 8247'-8442'- with 20, 0.35" holes. Frac MC 22nd stage with 250000#, 20/40 PSA Sand

2/6/18-Perf 23rd stage 8006'-8199'- with 20, 0.35" holes. Frac MC 23rd stage with 250000#, 20/40 PSA Sand

Perf 24th stage 7761'-7956'- with 20, 0.35" holes. Frac MC 24th stage with 250000#, 20/40 PSA Sand

Perf 25th stage 7518'-7713'- with 20, 0.35" holes. Frac MC 25th stage with 250000#, 20/40 PSA Sand

Perf 26th stage 7275'-7470'- with 20, 0.35" holes. Frac MC 26th stage with 250000#, 20/40 PSA Sand

Perf 27th stage 7032'-7227'- with 20, 0.35" holes. Frac MC 27th stage with 250000#, 20/40 PSA Sand

Perf 28th stage 6789'-6984'- with 20, 0.35" holes. Frac MC 28th stage with 250000#, 20/40 PSA Sand

Perf 29th stage 6546'-6741'- with 20, 0.35" holes. Frac MC 29th stage with 250000#, 20/40 PSA Sand

2/7/18-Perf 30th stage 6303'-6498'- with 20, 0.35" holes. Frac MC 30th stage with 250000#, 20/40 PSA Sand

Perf 31st stage 6060'-6255'- with 20, 0.35" holes. Frac MC 31st stage with 252500#, 20/40 PSA Sand

Perf 32nd stage 5817'-6012'- with 20, 0.35" holes. Frac MC 32nd stage with 249240#, 20/40 PSA Sand

Set Kill plug @ 5767'

RDMO

2/8/18-2/14/18- wait on DO

2/15/18-2/16/18- MIRU- DO Frac plugs. Pull tie back. Co to RSI

2/17/18-Land Production string /Gas lift system. Landed @ 5627'. 171 Jnts of 2 7/8" 6.5# L-80. Packer set @ 5462', 9 Gas Lift Valves

2/18/18-2/19/18- flow back

2/20/18- Oil Delivery

Choke Size= 40/64", Tbg Prsr=731, Csg Prsr= 700 psi, Sep Prsr= 202psi, Sep Temp= 76 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 91 mcf/d, 24hr Fluid Avg= 43.29 bph, 24hr Wtr= 426 bbls, 24hr Wtr Avg= 17.75 ph, Total Wtr Accum= 4411 bbls, 24hr Oil= 613 bbls, 24hr Oil Avg= 25.54 bph, 24hr Fluid= 1039 bbls