

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable – Gas (Recomplete)
<sup>4</sup> API Number 30-045-35152	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 318585	<sup>8</sup> Property Name Johnston Federal	<sup>9</sup> Well Number 9F

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
B	35	31N	09W	2	749	NORTH	1453	EAST	San Juan

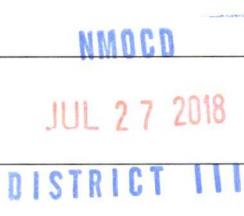
**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
G	35	31N	09W	7	2066	NORTH	1853	EAST	San Juan

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G



**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
7/28/2011	~8/5/2018	MD 7760' TVD 7455'	MD 7732' TVD 7427'	~4124'~5650'	DHC 4024AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	9-5/8", 32.3#, H-40	231'	76 sx (122 cf)		
8-3/4"	7", 23#, J-55	4419'	616 sx (1268 cf)		
6-1/4"	4-1/2", 11.6#, L-80	7752'	239 sx (482 cf)		
	2-3/8", 4.7#, J-55	Not Yet			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length hr	<sup>35</sup> Tbg. Pressure SI- psi	<sup>36</sup> Csg. Pressure SI- psi
NA	Approx 8/5/2018				
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water bwpd	<sup>40</sup> Gas mcf/d	<sup>41</sup> Test Method	
"				N/A	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Priscilla Shorty</i> Printed name: Priscilla Shorty Title: Operations Regulatory Tech Sr. E-mail Address: pshorty@hilcorp.com Date: 7/27/2018 Phone: (505) 324-5188	OIL CONSERVATION DIVISION
	Approved by: <i>Charles Herin</i> 8-2-2018
	Title: SUPERVISOR DISTRICT #3
	Approval Date: 8.2.18

Density Exception 7-14705