

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 09 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1344' FSL & 2233' FEL, Sec 7, T23N, R8W
BHL: 335' FNL & 283' FEL, Sec 12, T23N, R9W

5. Lease Serial No.
NO G 1401 1865

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 705H

9. API Well No.
30-045-35748

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/15/17- PSI Test 4-1/2 Casing @ 6,500#s for 30 Min GOOD TEST

Perf MC 1st stage, 10678'-10681' RSI TOOL with 8, 0.35" holes.

MIRU for DFIT

Pressure up, open toe sleeve as pumps shut down continue pumping DFIT @ 5 bbl min rate @ 3,050 psi avg. Shut down pumps for 10 min shut down time. Pressure bled off to 393 psi.

Rig up, Run in hole with RBP, w/ 5' perforated sub attached to bottom of the plug, & set pressure gauges to Start DFIT RD

12/16/17-1/7/18- Monitor DFIT. TOOH, w/ down hole gauges.

ACCEPTED FOR RECORD

FEB 09 2018

FARMINGTON FIELD OFFICE

By: 

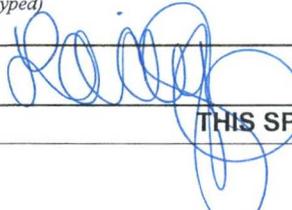
CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature 

Date 2/8/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 

OFFICE DIV DIST 3

FEB 14 2018

W Lybrook Unit 705H

1/8/18-PSI Test All Lines Up To 9,500 Lbs, Test Good

Frac MC 1st stage 10678'-10681' - 20, 0.35" holes, 1st stage with 50500 # 20/40 PSA Sand

Perf 2nd stage 10474'-10628'-with 20, 0.35" holes. Frac MC 2nd stage with 203,500#, 20/40 PSA Sand

1/9/18-Perf 3rd stage 10270'-10424'- with 20, 0.35" holes. Frac MC 3rd stage with 203,000#, 20/40 PSA Sand

1/10/18-1/11/18- waiting on operations

1/12/18-Perf 4th stage 10066'-10220'- with 20, 0.35" holes. Frac MC 4th stage with 203,900#, 20/40 PSA Sand

Perf 5th stage 9858'-10015'-with 20, 0.35" holes. Frac MC 5th stage with 204,300#, 20/40 PSA Sand

1/13/18-Perf 6th stage 9650'-9807'- with 20, 0.35" holes. Frac MC 6th stage with 204,500#, 20/40 PSA Sand

Perf 7th stage 9442'-9599'- with 20, 0.35" holes. Frac MC 7th stage with 205,800#, 20/40 PSA Sand

Perf 8th stage 9234'-9391'- with 20, 0.35" holes. Frac MC 8th stage with 206,000#, 20/40 PSA Sand

Perf 9th stage 9026'-9183'- with 20, 0.35" holes. Frac MC 9th stage with 205,100#, 20/40 PSA Sand

1/14/18-Perf 10th stage 8818'-8975'- with 20, 0.35" holes. Frac MC 10th stage with 206,000#, 20/40 PSA Sand

Perf 11th stage 8610'-8767'-with 20, 0.35" holes. Frac MC 11th stage with 206,100#, 20/40 PSA Sand

Perf 12th stage 8402'-8559'- with 20, 0.35" holes. Frac MC 12th stage with 205,800#, 20/40 PSA Sand

Perf 13th stage 8194'-8351'- with 20, 0.35" holes. Frac MC 13th stage with 203,800#, 20/40 PSA Sand

Perf 14th stage 7986'-8143'- with 20, 0.35" holes. Frac MC 14th stage with 206,900#, 20/40 PSA Sand

1/15/18-Perf 15th stage 7778'-7935'- with 20, 0.35" holes. Frac MC 15th stage with 206,200#, 20/40 PSA Sand

Perf 16th stage 7570'-7727'- with 20, 0.35" holes. Frac MC 16th stage with 204,200#, 20/40 PSA Sand

Perf 17th stage 7362'-7519'- with 20, 0.35" holes. Frac MC 17th stage with 204,100#, 20/40 PSA Sand

Perf 18th stage 7154'-7311'- with 20, 0.35" holes. Frac MC 18th stage with 205,500#, 20/40 PSA Sand

Perf 19th stage 6946'-7103'- with 20, 0.35" holes. Frac MC 19th stage with 204,900#, 20/40 PSA Sand

1/16/18-Perf 20th stage 6738'-6895'- with 20, 0.35" holes. Frac MC 20th stage with 205,000#, 20/40 PSA Sand

Perf 21st stage 6530'-6687'- with 20, 0.35" holes. Frac MC 21st stage with 205,200#, 20/40 PSA Sand

Perf 22nd stage 6322'-6479'- with 20, 0.35" holes. Frac MC 22nd stage with 205,000#, 20/40 PSA Sand

Perf 23rd stage 6114'-6271'- with 20, 0.35" holes. Frac MC 23rd stage with 191,200#, 20/40 PSA Sand

Perf 24th stage 5906'-6063'- with 20, 0.35" holes. Frac MC 24th stage with 204,200#, 20/40 PSA Sand

1/17/18-Perf 25th stage 5698'-5855'- with 20, 0.35" holes. Frac MC 25th stage with 204,700#, 20/40 PSA Sand

Set Kill plug @ 5630'

RDMO

1/18-18-1/19/18- wait on DO

1/20/18-1/22/18-MIRU- DO Frac plugs. Pull tie back. RSI

1/23/18-Land Production string /Gas lift system. Landed @ 5524'. 164 Jnts of 2 7/8" 6.5# j-55. Packer set @ 5391', 9 Gas Lift Valves

1/24/18-2/1/18- flow back

2/2/18- Oil Delivery

Choke Size= 34/64", Tbg Prsr=320, Csg Prsr= 750 psi, Sep Prsr= 100 psi, Sep Temp= 76 degrees F, Flow Line Temp= 86 degrees F, Flow Rate= 1848 mcf/d, 24hr Fluid Avg= 39.88 bph, 24hr Wtr= 303 bbls, 24hr Wtr Avg= 12.63 ph, Total Wtr Accum= 169 bbls, 24hr Oil= 654 bbls, 24hr Oil Avg= 27.25 bph, 24hr Fluid= 957 bbls