

Operator Hilcorp Energy Company Lease Name SAN JUAN 32-7 UNIT Well No. 79

Location of Well: Unit Letter J Sec 07 Twp 031N Rge 007W API # 30-045-25207

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	FRS	Gas	see remarks	see remark
Lower Completion	MV	Gas	Flow	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	7/18/2018	168 hours	60	Yes
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	7/18/2018	168 hours	267	Yes

Flow Test No. 1

Commenced at: <u>7/25/2018</u>		Zone Producing (Upper or Lower): <u>LOWER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
7/25/2018 12:00 AM	0	60	48		Monica Kuehling, NMOCD witnessed the venting of the MV to a test trailer. The MV was vented for 1 minute 49 seconds from 267 psi to 48 psi with no change to the FRS pressures.

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

NMOCD
AUG 02 2018
DISTRICT III

