

Submit To: Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-039-29275
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. E-289-52

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

6. Well Number: 60F

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
HILCORP ENERGY COMPANY

9. OGRID
372171

10. Address of Operator
382 Road 3100, Aztec, NM 87410

11. Pool name or Wildcat
Gobernador Pictured Cliffs

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	32	29N	5W		660	North	2500	East	Rio Arriba
BH:										

13. Date Spudded: 7/31/2005
14. Date T.D. Reached: 8/8/2005
15. Date Rig Released: 7/22/2018
16. Date Completed (Ready to Produce): 7/23/2018
17. Elevations (DF and RKB, RT, GR, etc.): 6509'

18. Total Measured Depth of Well: 7877'
19. Plug Back Measured Depth: 7865'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run: N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
(3420' - 3472') Pictured Cliffs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	236'	12-1/4"	200 sx	18 bbls to surf
7"	20#	3738'	8-3/4"	675 sx	70 bbls to surf
4-1/2"	11.6#	7874'	6-1/4"	464 sx	TOC @ 2370'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7763'	

26. Perforation record (interval, size, and number)
Pictured Cliffs: 3420' - 3472', 2SPF, 0.44" dia. 60 deg phasing, total of 106 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3420' - 3472'
AMOUNT AND KIND MATERIAL USED: Foam frac'd w/150,640# 20/40 sand, 34,323 gals slkwtr & 1.16M SCF N2 70 quality foam

PRODUCTION

28. Date First Production: 7/23/2018
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
Well Status (Prod. or Shut-in): Producing

Date of Test: 7/23/2018
Hours Tested: 1hr
Choke Size: 7/8"
Prod'n For Test Period: 0
Oil - Bbl: 0
Gas - MCF: 5.8 mcf
Water - Bbl.: 0
Gas - Oil Ratio: N/A

Flow Tubing Press.: 230 PSI
Casing Pressure: 237 PSI
Calculated 24-Hour Rate: 0 bopd
Oil - Bbl.: 0 bopd
Gas - MCF: 140 mcf
Water - Bbl.: 0 bwpd
Oil Gravity - API - (Corr.): N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By:

31. List Attachments
Well is now producing as Pictured Cliffs/Mesaverde/Dakota tri-mingle under DHC 4835.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 7/22/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: 
Printed Name: Etta Trujillo
Title: Operations/Regulatory Tech Sr
Date: 7/26/2018

E-mail Address: ettrujillo@hilcorp.com

AV

