

RECEIVED

JUL 20 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-079363

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,			7. Unit or CA Agreement Name and No. San Juan 28-6 Unit		
Other: <u>RECOMPLETE</u>			8. Lease Name and Well No. SAN JUAN 28-6 UNIT 158E		
2. Name of Operator Hilcorp Energy Company		3a. Phone No. (include area code) (505) 599-3400		9. API Well No. 30-039-30020	
3. Address 382 Road 3100, Aztec, NM 87410			10. Field and Pool or Exploratory Blanco Mesaverde		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT H (SE/NE), 1445' FNL & 940' FEL			11. Sec., T., R., M., on Block and Survey or Area Sec. 11, T27N, R06W		
At top prod. Interval reported below same as above			12. County or Parish Rio Arriba		13. State New Mexico
At total depth same as above			17. Elevations (DF, RKB, RT, GL)* 6588', GL		
14. Date Spudded 9/18/2006	15. Date T.D. Reached 9/28/2006	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/15/2018			
18. Total Depth: 7800'		19. Plug Back T.D.: 7798'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	143.51'	n/a	161 sx		Surface	
8 3/4"	7" J-55	20#	0	3574'	n/a	503 sx		Surface	
6 1/4"	4 1/2" J-55	10.5#	0	7799'	n/a	316 sx		TOC 2590'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7683.3'							

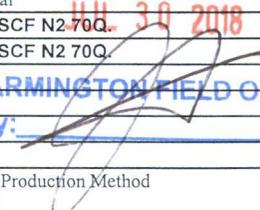
25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PointLookout / Lower Menefee	5357'	5664'	1 SPF, 2 runs	0.34"	40	open
B) PointLookout / Upper Menefee	5007'	5270'	1SPF, 2 runs	0.34"	38	open
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5357' - 5664'	Foam frac'd w/151,470#, 20/40 sand & 49,281 gal slickwater & 1.59 million SCF N2 70Q.
5007' - 5270'	Foam frac'd w/148,390#, 20/40 sand & 55,795 gal slickwater & 1.93 million SCF N2 70Q.

FARMINGTON FIELD OFFICE
By: 

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/15/2018	7/15/2018	1	➔	0	23 mcf	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
7/8"	SI-328 psi	SI-522psi	➔	0.3 bopd	551 mcf/d	26 bwpd	N/A		PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						NMOCD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		➔						

NMOCD

JUL 30 2013
DISTRICT III

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2714	2813	White, cr-gr ss	Ojo Alamo	2714
Kirtland	2813	3087	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2813
Fruitland	3087	3352	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3087
Pictured Cliffs	3352	3471	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3352
Lewis	3471	4301	Shale w/ siltstone stingers	Lewis	3471
Chacara	4301	5196	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	4301
CliffHouse	5196	5138	Light gry, med-fine gr ss, carb sh & coal	CliffHouse	5196
Menefee	5138	5560	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5138
Point Lookout	5560	5921	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5560
Mancos	5921	6714	Dark gry carb sh.	Mancos	5921
Gallup	6714	7457	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6714
Greenhorn	7457	7515	Highly calc gry sh w/ thin lmst.	Greenhorn	7457
Graneros	7515	7550	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7515
Two Wells	7550		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Two Wells	7550

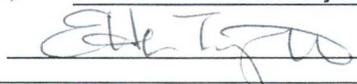
32. Additional remarks (include plugging procedure):

Well is now producing as Blanco Mesaverde/Basin Dakota under DHC 4000AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Etta Trujillo Title Operations/Regulatory Technician
 Signature  Date 7-19-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.