

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AUG 03 2018

5. Lease Serial No.

NMSF-078640

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-7 Unit

2. Name of Operator

Hilcorp Energy Company

8. Well Name and No.

San Juan 28-7 Unit 152

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

9. API Well No.

30-039-20434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1840' FSL & 1850' FWL, Sec. 21, T27N, R07W

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed to the Mesaverde per the attached operations summary. NOI approval was obtained to conduct a 6-month Menefee only test; however it was decided not to conduct the Menefee test. The well is now producing as a commingled MV/DK producer under DHC 3980-AZ

ACCEPTED FOR RECORD

AUG 06 2018

FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

Title **Operations/Regulatory Technician - Sr.**

Signature

Cherylene Weston

Date

8-3-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

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...continue Recompletion

7/12/2018 MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test-OK. SDFN.

7/16/2018 RU Basin WL. **Perf Menefee @ 4995', 4998', 5001', 5004', 5007', 5010', 5016', 5044', 5046', 5048', 5057', 5060', 5082', 5085', 14 holes total, 0.34" dia holes at 1/SPF. PU Frac packer, tally & PU frac string. SDFN.**

7/17/2018 Cont PU frac string. Land tbg. Pull tbg hanger. Set pkr with 15K compression. Land frac string @ 4859'. Load, psi test annulus to 300#, good test. BWD. NU frac stack. RU Well check. Load, psi test frac string to 8000#, psi dropped 1200# in 20 min. Att to psi up several times w/ same results. ND frac stack. NU BOP. RU Expert Slickline, RIH & spear rupture disk. POOH. RD SL. TOH w/ frac stack.

7/18/2018 RU Wilson Services. TIH w/ frac string hydro testing stands to 10,000#. LD Jts #127 & #128-connection leaking. Set pkr w/15K compression. Land frac string at 4859'. Load, psi test 2 7/8" to 4 1/2" annulus to 300#, good test. BWD. NU frac stack, RU Wilson. Psi test frac string to 8000#, good test. RD Wilson. RU Expert Slickline, RIH & spear rupture disk. POOH. RD SL. Rig released @ 1600 on 7/18/2018.

7/20/2018 MIRU Halliburton & Protechnics. Test frac & N2 lines to 9500#-good test. **Acidize & frac Pt. Lookout from 5213'-5481' and Menefee from 4995' – 5085' w/ 1500 gals 15% HCL acid w/20 RCN balls, 228,240 gal 65Q water frac G 20# foam @ 20-22 BPM, 2.73M SCF N2, 301,240# 20/40 AZ sand. Flushed acid w/30 bbl fresh water. Recovered 2,107 clean bbls. RD frac crew. SDFN.**

7/21-7/22/2018 MIRU Ideal Frac Flowback Services. Begin flowback operations. Open well on 24/64" choke @ 1320#. Flowback for 24 hours.

7/22/2018 MIRU BWD #102. ND frac Y, set BPV in tbg hanger, ND frac stack. NU BOPE, psi test blind rams & 2-7/8" pipe rams 250# low & 2250# high 10 mins each-good test. Release packer, TOH LD 155 jts 2-7/8" frac string. Chg out handling tools & rams. Psi test rams 1500#. SDFN.

7/23/2018 Chg out tbg float, PU 3 7/8" junk mill, TIH w/ 2 3/8" tbg, tag 219' sand @ 5351'. **DO CIBP @ 5570'** with air/mist @ 1355 CFM, 14 bbl water w/ 2 gal inhibitor per hr. CO well fr 5351' – 5570'. Flow test MV. **DO CIBP @ 5650'** & circulate well. TOH above perms to 4900'. SDFN.

7/24/2018 TIH w/ 25 stds, PU tbg. Tag @ 7457'. Mill junk & CO fill 7457-7506' w/ air & mist @ 1350 CFM, 14-18 bbl water w/ 2 gal foamer/1 gal inhibitor per hr. TOH w/mill. PU BHA, TIH drifting tbg. SDFN.

7/25/2018 Finish TIH drifting tbg. **Land 229 jts 2 3/8", 4.7#, J-55 tbg set @ 7459'.** ND BOP. NU WH. RD RR @ 1200 hrs on 7/25/18.

This well is now producing as a commingled MV/DK producer under DHC #3980-AZ. Waiting on RC C-104 approval.