

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.  
Farmington Field Office **SF-079050**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 28-6 Unit</b>
2. Name of Operator <b>Hilcorp Energy Company</b>		8. Well Name and No. <b>SAN JUAN 28-6 UNIT 475S</b>
3a. Address <b>382 Road 3100, Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-599-3400</b>	9. API Well No. <b>3003929603</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit P (SESE), 1135' FSL &amp; 1195' FEL, Sec. 29, T028N, R006W</b>		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>RIO ARRIBA, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim Reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company conducted a legacy interim reclamation inspection on 7/31/18 with BLM Inspector Randy McKee and received approval for the reclamation BMPs on the subject well.**

NMOC  
AUG 13 2018  
DISTRICT III

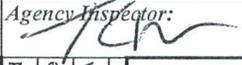
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kandis Roland</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature <i>Kandis Roland</i>		Date <b>7/31/2018</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Randy McKee</i>	Title	Date <b>8-6-18</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RCC Reclamation Completion				Location Name: SAN JUAN 28 6 UNIT 475S		Date: Revision 3 (3/21/17)					
API#: 3003929603		UL-Sec-Twn-Rng: P 29 28N 06W		Lat/Long: 36.62815, -107.48492 NAD 27							
Surface Owner:		Lease#: SF-079050		County/State: RIO ARRIBA, NM							
Pipeline Owner: ENT		Twin/Co-Locate Well Name & Operator:									
Onsite: Bryan Hall		Agency Inspector: 		Contractor:		Seed Mix:					
Interim Reclamation			Final Reclamation			Remediation					
	Completed	Incomplete	N/A		Completed	Incomplete	N/A		Completed	Incomplete	N/A
Have pit sample results been approved			✓	3rd party pipeline removed				Facilities stripped			
Has water been removed from pit			✓	Anchors removed				Certificate of waste issued & approved			
Have pit marker photos been taken			✓	Equipment and piping removed				Depth:			
Has certificate of waste been issued & approved			✓	Power poles removed				Width:			
Have all pit contents been removed			✓	Cathodic protection removed				Length:			
Has sample after content removal been taken			✓	Vegetative cages removed				Date of Excavation Start:			
Is location contoured			✓	CMP's removed				Date of Excavation End:			
Is there 4' of cover over pit			✓	Non native gravel buried or removed				Date of Backfill Start:			
Has top soil been spread evenly			✓	Noxious weeds removed or sprayed				Date of Backfill End:			
Has all non-native gravel been buried or removed			✓	Invasive weeds removed or sprayed				Yards Hauled Out:			
Has pit liner been removed			✓	Contouring complete				Impacted Soil Hauled To:			
Has all trash been removed	✓			Top soil spread				Yards Hauled In:			
Have all weeds been removed	✓			Diversions clean and functional				Fresh Soil Hauled in From:			
Teardrop allows vehicle access to all facilities	✓			Silt trap clean and functional				Approval to backfill			
Drainage ditches allow adequate run off	✓			Cattle guard / gates removed				Back fill mechanically compacted			
All non-traffic areas disked properly			✓	Cellar / mouse hole covered				Facilities reset			
All non-traffic areas seeded	✓			Erosion under control				Trash and debris removed			
Seeded areas have been mulched			✓	Location properly ripped				Close Out Completed			
Noxious weeds have been removed or sprayed			✓	Location properly disked				Soil Removal Sundry Ready to be Filed			
Invasive weeds have been removed or sprayed			✓	Location seeded							
Barriers set to deter traffic			✓	Photo transect installed							
Silt traps are functional	✓			Access road properly closed							
Culverts are functional	✓			Public use controlled							
Upper diversion is functional	✓			Barriers in place							
Erosion under control	✓			Grazing controlled							
Photo transect installed			✓	P&A marker installed & legible							
Have wellhead cages and jersey barriers been removed			✓	Well sign removed							
Have reclamation pictures been taken			✓	Growth at least 70%							
Growth at least 70%			✓	Trash and debris removed from location							
Agency Inspection Date: 7-18-21			✓	Final reclamation photos taken							
Sundry is ready to file			✓	Agency Inspection Date:							
				FAN Ready to be filed							
Comments:				Comments:				Comments:			