

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AUG 06 2018

5. Lease Serial No.

NMSF078277

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-5 Unit 7A

9. API Well No.

30-039-21340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE) 1700' FSL & 810' FEL, Sec. 7, T29N, R05W

10. Field and Pool or Exploratory Area

Gobernador PC/Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/14/18 MIRU. ND WH. NU BOP & PT, test good. Pull tbq hanger. SDON.

6/15/18 TOOH w/2-3/8" tbq. TIH w/4.5" csg scraper to 4000'. TOOH w/csg scraper. TIH w/4.5" CIBP set @ 3900'. Load csg w/wtr. PT CIBP & csg to 1000#/30 mins, test good. RU W/L. Run CBL from 3900' to surface. RD W/L. SDFWD.

6/18/18 (Verbal approval from Jack Savage (BLM) & Brandon Powell (NMOCD), to proceed with planned perfs, CBL approved). ND BOP. NU tbq head. PT csg & tbq had to 3000#/30 mins, test good. RD. Rig released.

7/16/18 ND tbq head. NU 7" 5K frac stack. PT csg & frac stack to 3000#/30 mins, test good. RU W/L. Perf Pictured Cliffs @ 3480-3518' (2 SPF) for a total of 78, 0.44" dia holes. RD W/L.

ACCEPTED FOR RECORD

AUG 20 2018

WARMINGTON FIELD OFFICE

By:

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tammy Jones

Title Operations/Regulatory Technician - Sr.

Signature

Tammy Jones

Date

8/6/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

7/23/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/149,980# 20/40 sand & 42,601 gal slk wtr & 1.18 million SCF N2 70 quality. avg rate = 40 BPM, avg PSI = 1500. RD frac crew.

7/25/18 MIRU. ND frac stack. NU BOP & PT, test good. Flow back well.

7/26/18 TIH w/3-3/4" bit, tag fill @ 3506'. Swivel up & est circ. D/O & clean out to CIBP @ 3900'. Circ well clean. PUH to 3419'. SDON.

7/27/18 TIH tag fill & CO to CIBP @ 3900'. D/O CIBP @ 3900'. PUH to 3419'. SDON.

7/28/18 TIH & tag fill @ 5751'. Clean out to PBTD @ 5771'. Unload & dry up well. TOO H w/3-3/4" bit. SDON.

7/29/18 TIH w/RBP & set @ 1500'. Load csg w/wtr & PT RBP to 500#, test good. TOO H. ND BOP, frac stack & 5K tbg head. Cut off csg stub for 2K tbg head. NU 2K tbg head & PT to 2500#. NU BOP & PT, test good. TIH w/retrieving head & rls RBP, TOO H w/RBP. SDON.

7/30/18 TIH w/BHA, tag fill & CO to PBTD @ 5771'. SDON.

7/31/18 TIH, tag PBTD @ 5771'. Land 174 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5671', SN @ 5670'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC4040AZ.
