

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 15 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-7 Unit
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. San Juan 28-7 Unit 258
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 30-039-21735
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit K (NESW), 2480' FSL & 1615' FWL, Sec. 23, T28N, R07W		10. Field and Pool or Exploratory Area Basin Dakota / Blanco Mesaverde
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/8/2018 RU Slickline. Pull hanger lift tools. RD slick line. MIRU Blackhawk 37. BDW, ND Prod WH, NU & PT BOP Assembly, Test-Good. Pull tbg hanger. TOOH w/ 248 jts, 2-3/8" tbg. Shut in & secure well.

6/11/2018 BDW to FB tank. MU 4-1/2" csg scraper assembly & Round trip to 6530'. MU 4-1/2" RBP. TIH & set RBP @ 6430'. Circ 4-1/2" csg clean. PT csg & RBP to 1000 psi. Test-Good. TOOH. RU WRLN. Run CBL from 6420' to surface. RD WRLN. Shut in & secure well.

6/12/2018 Open well to FB tank. MU 4-1/2" RBP ret head. TIH & unset RBP @ 6430'. TOOH w/ RBP & tbg. MU 4-1/2" CIBP & pkr assembly. TIH & set CIBP @ 6010'. POOHw/ pkr. Shut in & secure well.

6/13/2018 Open well to FB tank. MU 4 1/2" csg scraper assembly & round trip to 6030'. MU 4-1/2" CIBP & pkr assembly. TIH & set CIBP @ 5990'. Circ csg clean. PU & set pkr @ 5980'. Test CIBP & pkr to 1500 psi. Test-Good. Unset pkr & test csg to 1500 psi. Test-Good. TOOH. ND BOP assembly. NU production WH assembly. Shut in & secure well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title Operations/Regulatory Technician - Sr.

Signature

Date

8/14/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

By:

NMOCD

AUG 28 2018

DISTRICT III

NMOCD

6/14/2018 ND Prod WH. Load csg w/ pkr fluid. ND 3K tbg head assembly, redress csg stub. NU 5K tbg head & frac valve assembly. Test Frac valve & csg to 4000 psi. Test-Good. Shut in & secure well. RDRR @ 14:00.

7/30/2018 RU Halliburton & WRLN. **Perf PT Lookout @ 5,684', 5,675', 5,668', 5,661', 5,654', 5,644', 5,640', 5,634', 5,632', 5,616', 5,611', 5,607', 5,596', 5,587', 5,585', 5,580', 5,573', 5,570', 5,560', 5,549', 5,542', 5,538', 5,535', 5,530' w/ .34 diam, 1 spf = 24 shots. PT fluid line. Test-Good. Acidize PT lookout w/ 500 gal 15% HCL. **Frac PT Lookout (5,530' TO 5,684')** w/ 98,420 gal of 70Q 20# water gel N2 foam, 98,000 lbs 20/40 AZ sand, 833,733 scf N2, Flush: 88 fluid bbls. RIH w/ 4-1/2" **CFP set @ 5510'**. **Perf Menefee @ 5,472', 5,456', 5,444', 5,427', 5,424', 5,411', 5,400', 5,397', 5,376', 5,365', 5,363', 5,339', 5,334', 5,322', 5,318', 5,307', 5,286', 5,282', 5,265', 5,262', 5,249', 5,235', 5,228', 5,224', 5,218', 5,176', 5,149', 5,143', 5,138' w/ .34 diam, 1 spf = 29 holes. Acidize Menefee w/ 500 gal 15% HCL. **Frac Menefee (5,138' to 5,472')** w/ 84,140 gal of 70Q 20# water gel N2 foam. 94,500 lbs 20/40 AZ sand. N2: 915,409 scf. Flush: 86 fluid bbls. RIH w/ 4-1/2" **CFP set @ 5132'**. **Perf Cliffhouse @ 5,127', 5,125', 5,122', 5,120', 5,112', 5,107', 5,099', 5,097', 5,089', 5,087', 5,083', 5,076', 5,069', 5,066', 5,059', 5,052', 5,050', 5,048', 5,043', 5,040', 5,020', 5,012', 5,009', 5,004', 4,994' w/ .34 diam, 1 spf = 25 holes. Acidize Cliffhouse w/ 500 gal 15% HCL. **Frac Cliffhouse (4,994' to 5,127')** w/ 75,880 gal of 70Q 20# water gel N2 foam, 100,000 lbs 20/40 AZ sand, N2: 782,304 scf, Flush: 74 fluid bbls. RIH w/ 4-1/2" **CBP set @ 4590'**. Shut in & secure well.******

7/31/2018 MIRU Baywater 104. BDW. ND frac stack. NU BOP. PU drill out BHA. Tally & PU tbg. RU wellcheck. PT BOP. Test-Good. RD wellcheck. Continue PU tbg. Tag isolation CBP @ 4590'. Shut in & secure well.

8/1/2018 PU Pwr Swivel. KI air & unload well, establish circ. **DO kill plug @ 4590'**. PU tbg. Tagged plug @ 5132'. KI air & establish circ. **DO frac plug @ 5132'**. PU tbg, tag fill @ 5435' (75" of fill) KI air & establish circ. **DO frac plug @ 5510'**. PU tbg, tagged plug @ 5990'. KI air & establish circ. **DO CIBP's @ 5990' & 6010'**. TOOH. Shut in & secure well.

8/2/2018 TIH w/ tbg. Tag fill @ 7768' (56' of fill). PU pwr swivel. KI air mist. CO plug parts & hard fill to 7824' (PBTD). TOH w/ tbg & mill. PU BHA. Drift & TIH w/ tbg. Shut in & secure well.

8/3/2018 Drift & TIH w/ tbg. Tag fill @ 7824' (no fill). **Land 249 jts 2-3/8", 4.7# J-55 tbg set @ 7737' w/ Seat Nipple @ 7735'**. PT tbg w/ air to 500 psi (good). Pumped off expandable check @ 1100 psi. Unloaded well. RDRR @ 14:00 on 8/3/218.

This well is currently producing as a MV/DK with an approved Test Allowable C-104 & is waiting on RC C-104 approval.

Well is now a MV/DK commingled per DHC-4032-AZ