

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-21702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5384
7. Lease Name or Unit Agreement Name State Com K
8. Well Number 7A
9. OGRID Number 372171
10. Pool name or Wildcat Blanoc Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6315'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter P 990 feet from the South line and 990 feet from the East line
 Section 32 Township 31N Range 8W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> MIT			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to perform a MIT on the subject well per the attached procedure and wellbore schematic. Hilcorp Energy plans on requesting a Mesaverde spacing exception. The well will be returned to production upon approval of the Mesaverde spacing exception

Notify NMOCD 24 hrs
 prior to beginning
 operations

NMOCD
AUG 23 2018
DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Amsulla Shorty* TITLE Operations / Regulatory Technician DATE 8/21/2018

Type or print name _____ E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188
For State Use Only

APPROVED BY: *Bob Bell* TITLE I & E Supervisor DATE 8/30/18
 Conditions of Approval (if any): AV

Hilcorp
State Com K 7A
Expense - MIT

LAT 36° 51' 0.184" N

Long 107° 41' 31.92" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify Cathodic turned off. **NOTE: Notify the NMOCD at least 24 hours prior to starting the actual MIT test. Test must be witnessed by NMOCD representative.**
2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.
3. Load the casing with corrosion inhibited fluid (i.e. packer fluid) if necessary.
4. Pressure test the casing in accordance with NMOCD standards with required witness present.
5. Notify Operations Engineer and submit test results to HEC Regulatory Technicians as quickly as possible. RDMO.

Well Name: STATE COM K #7A

API / UWI 3004521702	Surface Legal Location 032-031N-008W-P	Field Name MV	License No	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,315.00	Original KB/RT Elevation (ft) 6,326.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 8/20/2018 12:44:33 PM

