

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079043

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
892000929C

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NEBU 340

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-33212-00-S1

3a. Address
380 AIRPORT RD
DURANGO, CO 81303

3b. Phone No. (include area code)
Ph: 281.892.5369

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T31N R7W SWSE 65FSL 2480FEL

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure, wellbore diagram, and BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

AUG 20 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #423445 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 08/14/2018 (18JWS0179SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 08/14/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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PLUG AND ABANDONMENT PROCEDURE

June 6, 2018

NEBU 340

Basin Dakota

65' FSL and 2480' FEL, Section 30, T31N, R7W
San Juan County, New Mexico / API 30-045-33212

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes , No , Unknown .
Tubing: Yes , No , Unknown , Size 2-3/8" , Length 8006' .

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to the surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL

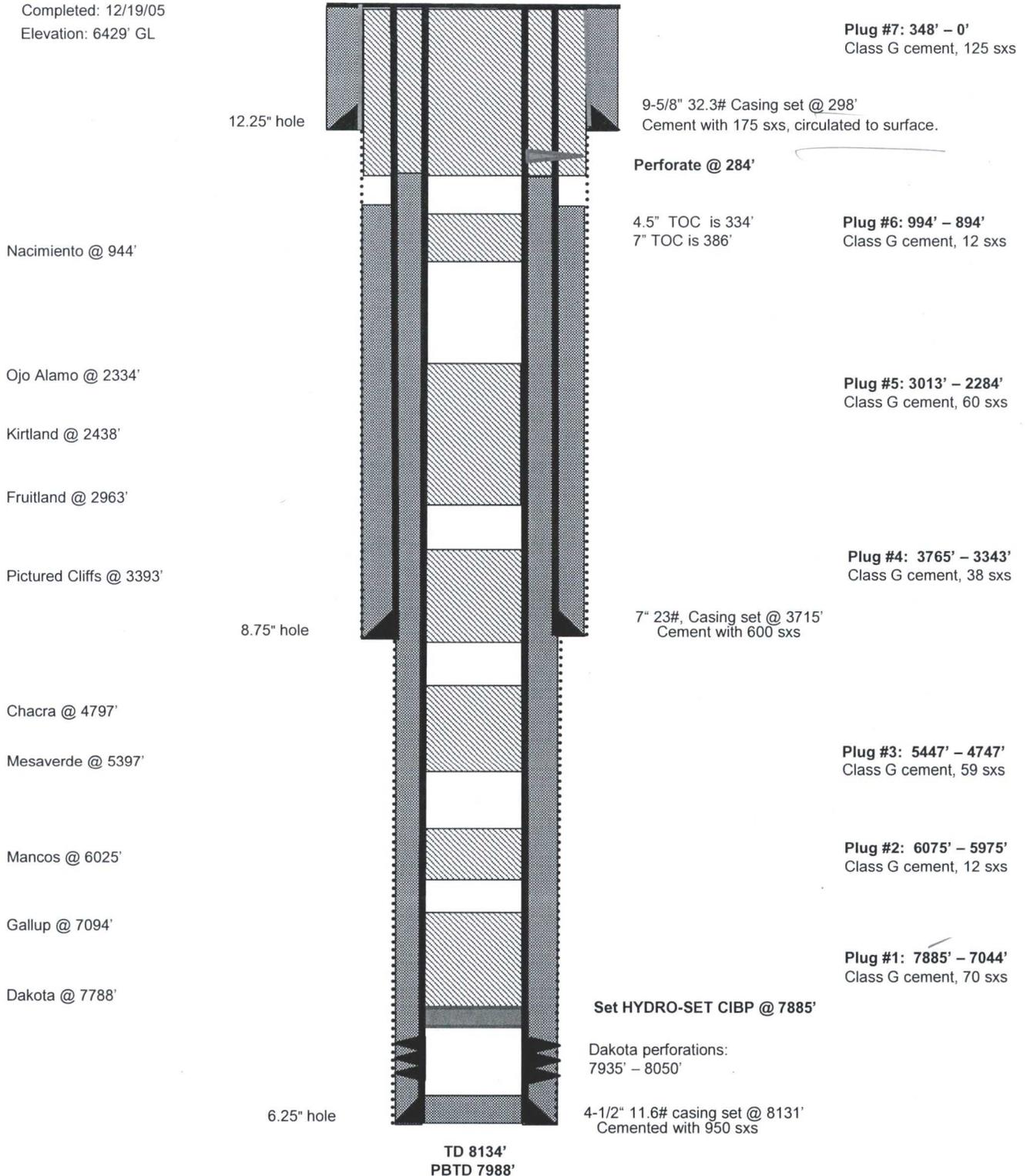
3. **Plug #1 (Dakota interval and Gallup top, 7885' - 7044')**: Round trip 4.5" mill to 7885' or deep as possible. RIH and set 4.5" **HYDRO-SET CIBP** at 7885'. Pressure test tubing to 1000#. Pressure test casing to 800#. *If casing does not test then spot or tag subsequent plugs as appropriate.* Mix 70 sxs Class G cement spot above CIBP to isolate through the Gallup top. PUH.
4. **Plug #2 (Mancos top, 6075' - 5975')**: Mix 12 sxs Class G cement inside casing to cover the Mancos top. PUH.
5. **Plug #3 (Mesaverde and Chacra tops, 5447' - 4747')**: Mix 59 sxs Class G cement inside casing to cover the Mesaverde and Chacra tops. PUH.
6. **Plug #4 (7" casing shoe, Pictured Cliffs top, 3765' - 3343')**: Mix 38 sxs Class G cement inside casing to cover through the PC top. PUH.
7. **Plug #5 (Fruitland, Kirtland and Ojo Alamo tops, 3013' - 2284')**: Mix 60 sxs Class G cement inside casing to cover through the OA top. PUH.
8. **Plug #6 (Nacimiento top, 994' - 894')**: Mix 12 sxs Class G cement inside casing to cover the Nacimiento top. PUH.

9. **Plug #7 (9-5/8" casing shoe, and surface, 348' – 0')**: Perforate 4 squeeze holes at 284'. Establish circulation out annuli with water and circulate the BH annulus clean. RIH with tubing to 348'. Mix approximately 125 sxs cement from 348' to surface; squeeze cement out from 284'. Circulate good cement out annuli. LD tubing. SI well and WOC.
10. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

NEBU 340
Proposed P&A
 Basin Dakota

65' FSL, 2480' FEL, Section 30, T-31-N, R-7-W
 San Juan County, NM, API #30-045-33212

Today's Date: 6/6/18
 Spud: 12/07/05
 Completed: 12/19/05
 Elevation: 6429' GL



Plug #7: 348' - 0'
 Class G cement, 125 sxs

9-5/8" 32.3# Casing set @ 298'
 Cement with 175 sxs, circulated to surface.

Perforate @ 284'

4.5" TOC is 334'
 7" TOC is 386'

Plug #6: 994' - 894'
 Class G cement, 12 sxs

Plug #5: 3013' - 2284'
 Class G cement, 60 sxs

Plug #4: 3765' - 3343'
 Class G cement, 38 sxs

7" 23#, Casing set @ 3715'
 Cement with 600 sxs

Plug #3: 5447' - 4747'
 Class G cement, 59 sxs

Plug #2: 6075' - 5975'
 Class G cement, 12 sxs

Plug #1: 7885' - 7044'
 Class G cement, 70 sxs

Set HYDRO-SET CIBP @ 7885'

Dakota perforations:
 7935' - 8050'

4-1/2" 11.6# casing set @ 8131'
 Cemented with 950 sxs

TD 8134'
 PBTD 7988'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: NEBU 340

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set Plug 1 (7885 – 6751) ft. to cover the Graneros and Gallup tops. BLM picks top of Graneros at 7714 ft. BLM picks top of Gallup at 6801 ft.
 - b) Set Plug 2 (6186 – 6086) ft. to cover the Mancos top. BLM picks top of Mancos at 6136 ft.
 - c) Set Plug 3 (4163 – 4063) ft. to cover the Chacra top. BLM picks top of Chacra at 4113 ft.
 - d) Set Plug 4 (3402 – 3302) ft. to cover the Pictured Cliffs top. BLM picks top of Pictured Cliffs at 3352 ft.
 - e) Set Plug 5 (2989 – 2192) ft. to cover the Fruitland and Ojo Alamo tops. BLM picks top of Fruitland at 2939 ft. BLM picks top of Ojo Alamo at 2242 ft.
 - f) Set Plug 6 (755 – 655) ft. to cover the Nacimiento top. BLM picks top of Nacimiento at 705 ft.

Operator must run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.