

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No.  
**Jicarilla Contract 362**

6 If Indian, Allottee, or Tribe Name  
**Jicarilla Apache Tribe**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

7 If Unit or CA/Agreement Name and/or No

8 Well Name and No.  
**Martin Whitaker No. 023**

9 API Well No.  
**30-039-23372**

10. Field and Pool, or Exploratory Area  
**S. Lindrith, Gallup Dakota**

11. County or Parish, State  
**Rio Arriba County, NM**

1. Type of Well  
 Oil Well     Gas Well     Other

2 Name of Operator  
**DJR Operating, LLC**

3a. Address  
**1600 Broadway, Suite 1960 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-595-7433**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**UL F, Section 7, T23N, R04W 1745' FNL 1190' FWL**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed if testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The attached NOI to P&A this well was submitted by Elm Ridge Corporation Company, LLC on May 04, 2014. The procedure was approved with Conditions of Approval (also attached) by the BLM on 06/26/2014 and by NMOCD District 3 on 06/24/2014.

DJR Operating, LLC, having acquired this property, requests approval to P&A this well according to these previously written Conditions of Approval.

The Reclamation Plan (attached) has been approved.

Notify NMOCD 24 hrs  
prior to beginning  
operations

**NMOCD**

**SFP 12 2018**

**DISTRICT III**

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APPROVAL OR ACCEPTANCE OF THIS  
FORM DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
NECESSARY PERMITS OR REGULATIONS REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Shelly Doescher** Title **Agent**

Signature *Shelly Doescher* Date **September 5, 2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **PE** Date **9/12/18**

Office **FFO**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FARMINGTON A**

13

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

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**Jicarilla Contract 362**  
6. If Indian, Allottee, or Tribe Name  
**Jicarilla Apache Tribe**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit or CA/Agreement Name and/or No.  
8. Well Name and No.  
**Martin Whitaker No. 023**

2. Name of Operator  
**DJR Operating, LLC**

9. API Well No.  
**30-039-23372**

3a. Address  
**1600 Broadway, Suite 1960 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-595-7433**

10. Field and Pool, or Exploratory Area  
**S. Lindrith, Gallup Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**UL F, Section 7, T23N, R04W 1745' FNL 1190' FWL**

11. County or Parish, State  
**Rio Arriba County, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator h determined that the site is ready for final inspection.)

The attached NOI to P&A this well was submitted by Elm Ridge Corporation Company, LLC on May 04, 2014. The procedure was approved with Conditions of Approval (also attached) by the BLM on 06/26/2014 and by NMOCD District 3 on 06/24/2014.

DJR Operating, LLC, having acquired this property, requests approval to P&A this well according to these previously written Conditions of Approval.

The Reclamation Plan (attached) has been approved.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS.

NMOCD

SEP 07 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Shelly Doescher** Title **Agent**  
Signature *Shelly Doescher* Date **September 5, 2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: May 30<sup>th</sup> 2014

Application Type:

- P&A   
  Drilling/Casing Change   
  Recomplete/DHC  
 Location Change   
  Other:

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-23372-00-00	MARTIN WHITTAKER	023	ELM RIDGE EXPLORATION COMPANY LLC	O	A	Rio Arriba	F	F	7	23	N	4	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Perform and provide agencies with CBL for approval prior to cementing

NMOCD Approved by Signature

7/8/14  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter a  
abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 05 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.  
Jicarilla Contract 362

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or No.  
Farming on Field Unit Management

8. Well Name and No.  
Martin Whittaker #23

9. API Well No.  
30-039-23372

10. Field and Pool, or Exploratory Area  
S. Lindrith Gallup Dakota

11. County or Parish, State  
Rio Arriba County, NM

1.  Oil Well  Gas Well  Other

2. Name of Operator  
Elm Ridge Exploration Company, LLC

3a. Address  
P.O. Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)  
(505) 632-3476 ext. 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit "F" Section 7-T23N-R4W  
1745' FNL X 1190' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
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	<input checked="" type="checkbox"/> Plug and Abandon
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	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is incapable of production. Elm Ridge Exploration Company, LLC therefore requests approval to plug and abandon this well according to the attached procedure.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT BELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3  
JUN 27 2014

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta	Title Sr. Regulatory Supervisor
Signature <i>A Archuleta</i>	Date May 30, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Troy Salvors	Title Petroleum Eng.	Date 6/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDA

# Elm Ridge Resources

## Pertinent Data Sheet

**Well Name:** Martin Whittaker 23  
**Footage:** 1745' FNL and 1190' FWL  
**Location:** SENW Section 7, T23N, R4W  
**County:** Rio Arriba County, NM  
**API#:** 30-039-23372

**Field:** South Lindrith Gallup Dakota      **Elevation:** 6867' KB      **TD:** 6570' KB

**Completed:** 9/20/1984

### Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	9-5/8"	32#	J-55	269'	175 sx (Circ. to surface)
8-3/4"	7"	23#	J-55	4802'	789.7 cu. Ft. <sup>1</sup>
6-1/4"	4-1/2"	11.6#	J-55	6563' <sup>2</sup>	226.5 cu. ft.

(1) DV tool at 2226'

(2) Liner top: 4673'

**Tubing:** 2-3/8" tubing set at 6375'

### Formation Tops:

San Jose                      Surface  
Nacimiento                550'  
Ojo Alamo                 2001'  
Fruitland                 2343'  
Pictured Cliffs         2523'  
Lewis                      2552'  
Chacra                    3357'  
Mesaverde                4034'  
Mancos                    4832'  
Gallup                    5695'  
Tocito                     6385'  
Semilla                    6491'

### Perforations:

Tocito-Semilla perforations: 6348' – 6426'

Gallup perforations: 5695' – 5835'

### Notes:

### Plugging Program for Martin Whittaker 23

1) MOL RU. TOOH with 2-3/8" tubing.

*See COA* 2) PU and TIH with 4-1/2" cement retainer to 5695'. Squeeze below retainer with 56 sx cmt. Sting out and spot 4 sx on top of retainer.

*See COA* 3) Pull up to 4882'. Spot balanced cement plug with 26 sx to cover intermediate casing shoe, production liner, and top of Mancos formation.

*See COA* 4) Pull up to 4084'. Spot balanced cement plug with 28 sx to cover top of Mesaverde formation.

*See COA* 5) Pull up to 3407'. Spot balanced cement plug with 28 sx to cover top of Chacra formation.

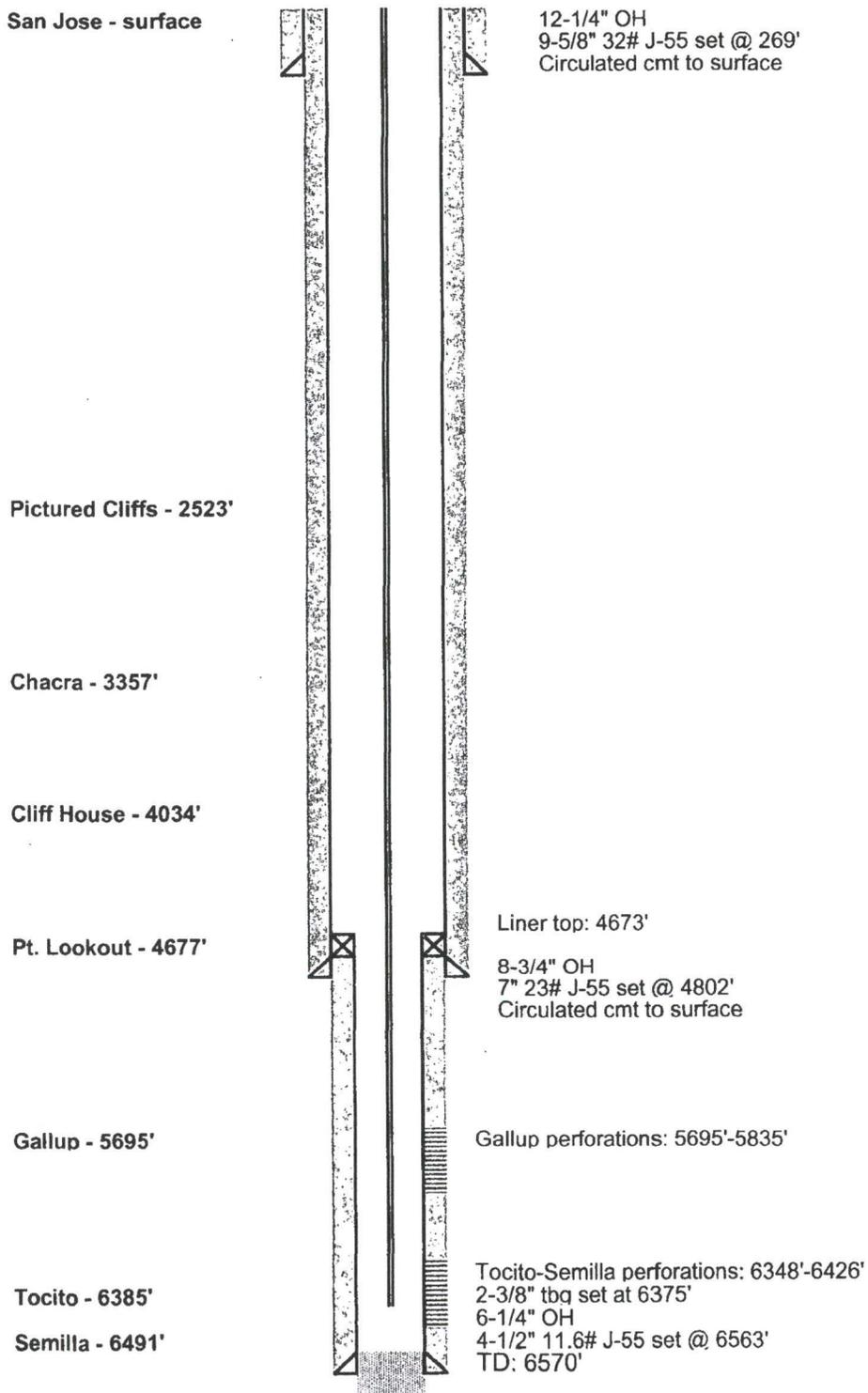
*See COA* 6) TOOH. Run in hole with perf gun to 2573'. Shoot 4 holes and POOH. TIH with 7" cement retainer to 2001'. Squeeze below retainer with 167 sx to cover tops of Pictured Cliffs and Fruitland formations inside and outside 7" casing. Sting out and spot 10 sx on top of retainer to cover top of Ojo Alamo formation.

*See COA* 7) TOOH. RIH with perf gun to 600'. Shoot 4 holes and POOH. Tie on to wellhead, mix and pump 237 sx to cover surface casing shoe and top of Nacimiento formation inside and outside intermediate casing.

8) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

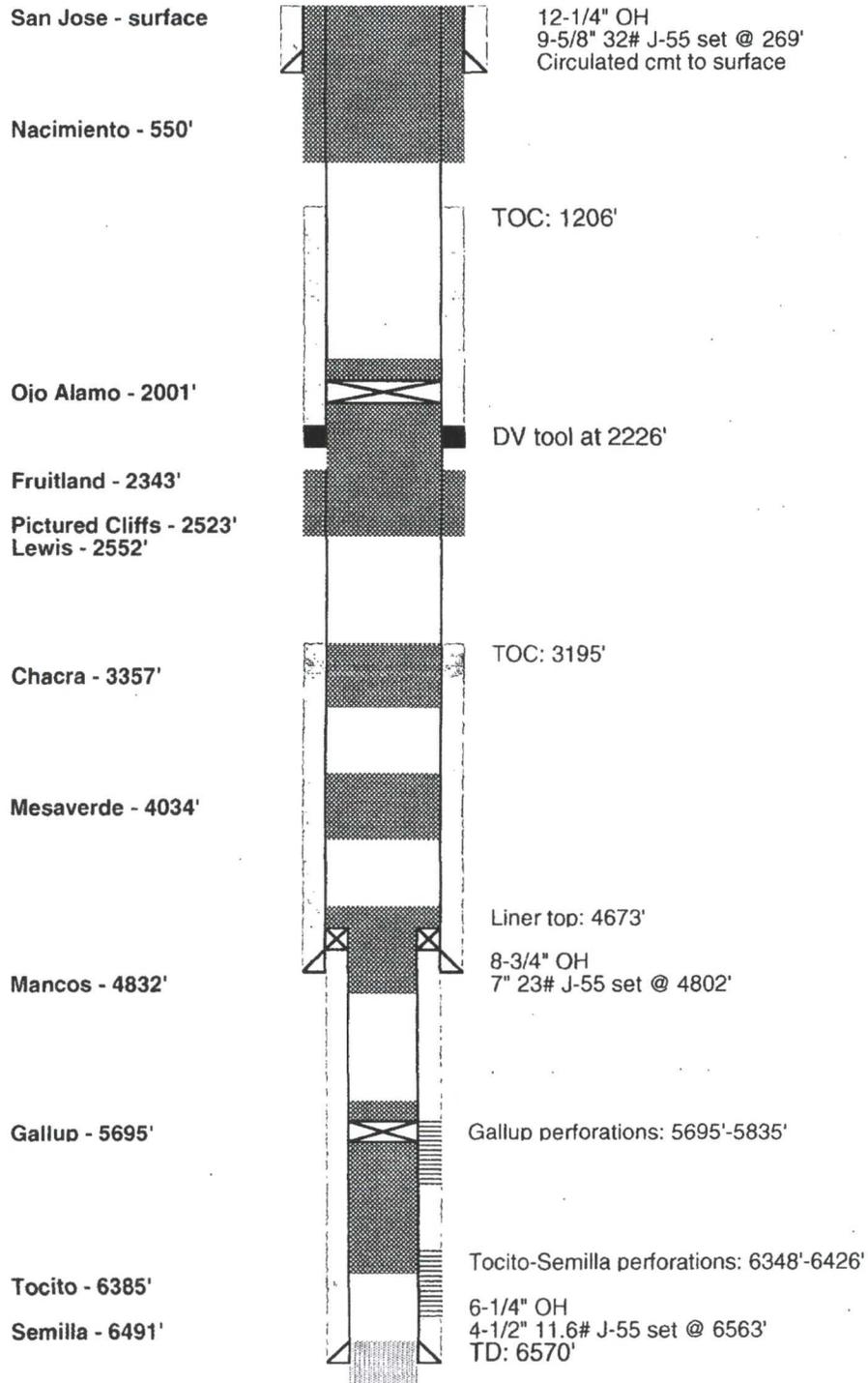
Wellbore Diagram  
Martin Whittaker 23  
SENW Sec. 7, T23N, R4W  
Rio Arriba, NM  
API #30-039-23372

Before



Wellbore Diagram  
 Martin Whittaker 23  
 SENW Sec. 7, T23N, R4W  
 Rio Arriba, NM  
 API #30-039-23372

After



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Martin Whittaker #23

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of plug #1 to 5530 ft., (CICR set at 5695 ft.), to cover the Gallup top. Adjust cement volume accordingly to spot on top of retainer.
  - b) Adjust the placement of plug #2 to (4908-4623) ft. to cover the Mancos fm., 7" intermediate shoe and 4.5" liner top. Adjust cement volume accordingly.
  - c) Bring the top of plug #3 to 3900 ft. to cover the Mesaverde fm. Adjust cement volume accordingly
  - d) Set plug #4 from (3301-3201) ft. to cover the Chacra fm.
  - e) Bring the top of plug #5 to 1931 ft., (above CICR at 2001 ft.) to cover the Ojo Alamo top. Adjust cement volume accordingly to spot on top of retainer
  - f) Adjust the placement of plug #6 to (740-0) ft. inside/ outside to cover the Nacimiento top and 9.625" surface shoe. Adjust cement volume accordingly.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

## BLM Conditions of Approval

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment ( 43CFR 3162.3-4). **Surface rehabilitation work shall be completed within one (1) year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice (3160-5).**

1. All fences, production equipment, purchaser's equipment, concrete slab, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.
3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" before seeding.
4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to detour vehicular travel. Access will be ripped to a minimum of 12" in depth and waterbarred prior to seeding. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as follows:

(%) Slope	Spacing Interval (ft.)
Less than 20	200
2-5	150
6-9	100
10-15	50
Greater than 15	30

**All water bars should divert to the downhill side of the road.**

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required).
6. Notify the Surface Managing Agency (SMA) seven (7) days prior to seeding so that they may be present for that option.
7. The period of liability under the bond of record will not be terminated until the lease is inspected and the surface rehabilitation approved.

**Other SMA's may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements for other SMA's. The BLM will need to be provided with a copy of another SMA requirement. Any problems concerning stipulations received for another SMA should be brought to the BLM Farmington Field Office.**

**On private land, the BLM should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.**

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densimeter/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log (CBL) is required to be run if one had not been previously run or cement did not circulate to surface during the primary cement job or subsequent cement job.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.