

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 22 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NMSF-078343

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit 17B

9. API Well No.

30-039-29742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit H (SENE) 2110' FNL & 310' FEL, Sec. 05, T29N, R05W

10. Field and Pool or Exploratory Area

Gobenador PC / Blanco Mesaverde

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

ACCEPTED FOR RECORD

AUG 30 2018

FARMINGTON FIELD OFFICE
By: _____

NMOC

AUG 31 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Operations/Regulatory Technician - Sr.

Signature

Etta Trujillo

Date

8-20-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5/29/2018 – MIRU. NDT. NU BOPE. PT 1400#, 10min each w/no leak off. Pull tbgs hanger. PU 9jts & RIH to 6106', did not tag. Press up on surface csg 200#. Cmt to surface. Load 4.5" csg x 7" annulus w/42 bbls Pkr fluid. RIH w/3-3/4" bit & csg scraper to 4370'. No issues. SIW. SDFN.

5/30/2018 – TTL. TIH w/CIBP for 4.5" set @ 3800'. Circ 90 bbls. PT 4.5" csg & CIBP @ 3800' to 2050# 30min, no leak off. TOH LD 2-3/8" tbgs. ND BOPE. NU test flange. Test 4.5" & CIBP to 4000# 30min, no leak off. ND test flange. NUT & SIW. SDFN.

7/19/2018 – NU frac stack. Test csg & stack to 4000#. Good test. RU WL. **Perf'd Pictured Cliffs @ 2 SPF, f/3610' t/3663', 2 runs, 0.33" dia, 108 total holes.**

7/27/2018 – MU frac crew. Prime test. **Foam frac'd Pictured Cliffs w/150,060# 20/40 sand & 36,643 gal slickwater & 1.29 million SCF N2.70Q.** RD. Turn over to FB crew.

8/4/2018 – SIW. RD FB crew. RU rig & equipment. RU FB crew. SDFN.

8/5/2018 – SIW. RD FB crew. RU WL. RIH & set CIBP @ 3510'. TOOH & RD WL. ND frac stack. NU BOP. PT. good test. TIH & tag CBP @ 3510'. Established circ w/air. Drill CBP. Blow well. 1tsp of sand return. SDFN.

8/6/2018 – SIW. TIH & tag 152' fill @ 3648'. CO fill to CIBP @ 3800'. D/O CIBP. Blow well clean w/partial circ. TIH & tag 15' of fill @ 6101'. Established circ. CO fill to PBTD @ 6116'. Did not get 100% returns. PUH to 3400'. SIW SDFN.

8/7/2018 – TIH to PBTD. No fill. Blow well dry. PUH & **Land 186jts 2-3/8" tbgs, 4.7# J-55 @ 5812', SN @ 5810'.**

Well is now producing as Pictured Cliffs/MesaVerde commingle under DHC 4020AZ