

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
AUG 14 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF-078642**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. San Juan 29-5 Unit 61A
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 30-039-29759
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit O (SWSE) 1100' FSL & 2600' FEL, Sec. 9, T29N, R05W		10. Field and Pool or Exploratory Area Gobenedor PC/Blanco Mesaverde
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

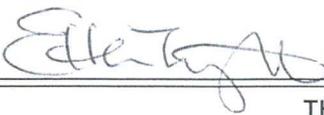
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached.

NMOCD
AUG 31 2018
DISTRICT III

ACCEPTED FOR RECORD

AUG 30 2018
FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Etta Trujillo		Title Operations/Regulatory Technician - Sr.
Signature 		Date 8-14-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6/18/2018 –MIRU. Kill tbg w/5 bbls FW treated w/biocide. NDT. NU BOPE. SIW. SDFN.

6/19/2018 – Pull 190jts 2-3/8" tbg. TIH w/3-3/4" bit & 4-1/2" csg scraper to 4112' w/no issues. TOO H. TIH & set 4-1/2" CIBP @ 3940'. Circ hole w/FW treated w/biocide. PT csg & CIBP to 2050# 20min w/no leak-off. Good test. TOO H. ND BOPE. NUT. SIW. SDFN.

6/20/2018 – NDT. PT 4-1/2" csg & CIBP @ 3940' to 4000# 30min, no leak-off. Good test. ND test flange. NUT & SIW. SDFN.

7/18/2018 – NU 7" 5K frac stack. PT csg & frac stack 4000#. Good test.

7/19/2018 - RU WL. Perf'd Pictured Cliffs @ 2 SPF, f/3748' – t/3782', 1 run, 0.34", total 70 holes. RD WL. SIW. SDFWE.

7/26/2018 - MIRU frac crew. Prime test. Foam frac'd Pictured Cliffs w/150,120# 20/40 sand & 34,238gal slickwater & 1.16 million SCF N2. 70Q. RD.

8/8/2018 – RU WL. RIH & set CIBP @ 3650'. TOO H & RD WL. ND frac stack. NU BOP. PT. Good test. TIH & tag CBP @ 3650' w/3-3/4" bit. Establish circ w/air. D/O CIBP @ 3650'. Blow well clean. SIW. SDFN.

8/9/2018 – Open well to FB tank. TIH & tag 125' fill @ 3815'. C/O fill to CIBP @ 3940'. D/O CIBP. Blow well clean. TIH & tag 15' of fill @ 6101'. Attempt to establish circ. TOO H. SIW. SDFN.

8/10/2108 – TIH & tag fill @ 6139'. Established circ & C/O to PBT D @ 6244'. TOO H w/bit. TIH to PBT D. No fill. Land 190jts 2-3/8" 4.7# J-55 @ 6001', SN @ 5999'. Test tbg to 500#. Good test. Pump off check. ND BOP. NU WH. SIW. SDFN.

8/11/2018 - RD. Rig released.

Well is now producing as Pictured Cliffs/MesaVerde commingle under DHC 4048AZ