Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. I-89-IND-58

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to refenter and Field		6. If Indian, Allottee or Tribe Name Office NAVAJO NATION	
abandoned well. Use Form 3160-3 (APD) for such proposals. d Man		agge;aem	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.  N/A	
1. Type of Well  ✓ Oil Well Gas Well Other		8. Well Name and No. NAVAJO 18 #62	
2. Name of Operator VISION ENERGY GROUP LLC		9. API Well No. 30-045-35578	
3a. Address 5000 AMBASSADOR CAFFERY BLDG 15B LAFAYETTE, LA 70508 3b. Phone No. (include area code) (337) 534-8686		10. Field and Pool or Exploratory Area HOGBACK DAKOTA	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SENW 18-29N-16W		11. Country or Parish, State SAN JUAN, NEW MEXICO	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
	aulic Fracturing Rec	eduction (Start/Resume) clamation complete	Water Shut-Off Well Integrity Other
Change Plans Plug		nporarily Abandon ater Disposal	
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  MIRU drilling unit @ 16:00 on 8/7/18 & spud a 8-3/4" surface hole. Drilled to 208'. RU and ran 7" 20# K-55 CSG to 196'. Cement w/ 55 sx Class G cement @ 15.8 ppg; Yield 1.150 cu-ft/sx. Displaced 8.1 bbls water circ. No cement returns at surface. Ran 1" 50' down backside of surface casing and pumped 72 sx Class G cement to bring cement to surface. WOC 12 hours. N/U BOP @ manifold/test all valves to 600 psi against surface casing. All valves ok. Received variance from BLM to test against casing to 600 psi.  Drill out CMT. Drilled a 6-3/4" hole to 837'. RU and run 4-1/2" casing 11.6# P-110 to 832'. CMT 4-1/2" csg w/ 146 sx Class G cement @ 15.8 ppg; Yield 1.15 cu-ft/sx. Circulated 10 bbls(49 sx) to surface. Dropped plug and bumped plug at 1200 psi.			
SEP 0 4 2018  DISTRICT III  FARMINGTON FIELD OFFICE By:			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) KAYLA DUBEA	DRILLING OFFICER Title		
Signature UMA DWW	Date	08/20/2018	
THE SPACE FOR FEDERAL OR STATE OFICE USE			
Approved by			
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject to which would entitle the applicant to conduct operations thereon.		D	ate

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

