

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
STATE

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NNNM133481X

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
PINON UNIT 305H

9. API Well No.
30-045-35637-00-S1

10. Field and Pool or Exploratory Area
PINON UNIT HZ

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: AMANDA PALMER
JUNIPER RESRC EXPLRN CO LLC E-Mail: amanda.palmer@jnpresources.com

3a. Address 3333 LEE PKWAY, SUITE 210
DALLAS, TX 75219

3b. Phone No. (include area code)
Ph: 214-443-0001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T24N R10W SWSW 1277FSL 288FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The Pinon Unit 305H was re-completed to add an additional Mancos interval as noted below:

1/15 - 1/16/2018 - MIRU Aztec WO rig. Pulled production tubing. Set RBP @ 5020' KB. Ran GR/CCL/CBL log. Perf'd 4880-88' MD (3 spf, 24 holes). TIH w/ 7" packer and 4 1/2" frac string. Set pkr @ 4495' MD. ND BOP, NU wellhead and prep for frac.

1/20/18 - MIRU Halliburton. Frac'd Mancos interval w/ 1 Mgal 15% HCL, 2,930 bbls 10# linear gel and 100 klbs 40/70 & 100 mesh sand. ATP = 2694 psi, ATR = 40.3 bpm. ISIP = 1119 psi. RU WL to perf 2nd stage. Noticed pressure and slight flow from PU 306H wellhead (reported on C-141 at time of incident). Shut in 306H and rigged up flowline to divert any flow to flowback tank. Well flowed less than 20 bbls then died. Cancelled 2nd frac stage and opened 305H to flowback tanks. RDMO frac crew and wireline unit.

NMOC
APR 05 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #405751 verified by the BLM Well Information System
For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 03/12/2018 (18JWS0059SE)**

Name (Printed/Typed) JUSTIN DAVIS Title VP OPERATIONS

Signature (Electronic Submission) Date 02/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JACK SAVAGE
PETROLEUM ENGINEER Date 03/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC *AV*

Additional data for EC transaction #405751 that would not fit on the form

32. Additional remarks, continued

1/27 - 1/28/2018 - MIRU WO rig. Released packer and TOH with frac string. Ran production tubing and GL valves. Put well online to test newly completed Mancos interval.

Plan to test new interval for approximately 30 days and then reactivate the horizontal and produce all Mancos intervals together.