

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM136939

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NEBU 604 COM 1H

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: PATTI CAMPBELL
E-Mail: patti.campbell@bpx.ocm

9. API Well No.
30-045-35793-00-X1

3a. Address
PO BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 970-712-5997

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T31N R7W SWNW 1871FNL 601FWL
36.901634 N Lat, 107.529221 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This sundry is to correct the depth of the intermediate casing for the subject well reported on the Intermediate Casing Report submitted 11/30/2017 and accepted by the BLM on 1/4/17 and NMOCD on 1/8/2018.

The projected depth of intermediate casing of 6,553 feet was reported; the actual depth of casing is 6,556 feet.

Attached is the Drilling Ops Report for the NEBU 604 Com 1H with the corrected depth for the 9-5/8 inch intermediate casing and the information from Daily Operations Report 11/24/17 showing the EOC (End of Casing) at 6,556 feet.

NMOCD
AUG 29 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #432424 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 08/28/2018 (18JWS0197SE)

Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 08/28/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

DRILLING Ops Report for the NEBU 604 Com 1H

November 2017

11/06/2017- MIT 13 3/8" CASING 1500 PSI 30 MINS- GOOD TEST, CHART ATTACHED

11/09/2017- 11/12/2017- RIGGING UP, P/U DRILL PIPE AND RACK BACK IN DERRICK, TEST BOPE, 250-LOW, 5000-HIGH ON ALL VALVES, 250-LOW & 2500 HIGH ON ANNULAR- ALL TEST GOOD

11/13/2017-11/22/2017- DIR DRILL 12-1/4" INT1 HOLE TO 1418', DIR DRILL 12-1/4" INT1 HOLE F/ 1,418' TO 2,931', DIR DRILL 12-1/4" INT1 HOLE F/ 2,931' TO 3,873', DIR DRILL 12-1/4" INT1 HOLE F/ 3,873' TO 4,523', DIR DRILL 12-1/4" INT1 HOLE F/ 4,523' TO 5,498', DIR DRILL 12-1/4" INT1 HOLE F/ 5,498' TO 6,146', DIR DRILL 12-1/4" INT1 HOLE F/ 6,146' TO TD 6,570' MD.

11/24/2017-11/25/2017- CIRC AND COND HOLE FOR CASING JOB, RIH W/ 9-5/8", 40#, P-110, BTC CASING TO TD * 6553' PUMP 1ST STAGE CEMENT JOB AS FOLLOWS:

10 BBLS, 8.3# FRESH WATER
60 BBLS, 8.4# CHEMWASH
10 BBLS, 8.3# FRESH WATER
183 BBLS, 12.3#, YIELD 1.98 LEAD 1 CEMENT (520 SXS) @ 236 PSI, 5.0 BPM
169 BBLS, 12.3#, YIELD 1.98 LEAD 2 CEMENT (480 SXS) @ 312 PSI, 6.5 BPM
161 BBLS, 13.5#, YIELD 1.32 TAIL CEMENT (685 SXS) @ 357 PSI, 6.5 BPM
DROP WIPER PLUG
501 BBLS DISPLACEMENT @ 7.0 BPM, 535 PSI
BUMP PLUG @ 3 BPM, PRESSURE UP TO 1100 PSI
CHECK FLOATS, HELD, 2.0 BBLS BACK TO SURFACE
STAGE UP PRESSURE FROM 500 PSI TO 1830 PSI, SAW PRESSURE FALL OFF. PRESSURE UP TO 2840 PSI AND HOLD 5 MINS, BLEED BACK 2.5 BBLS TO 0 PSI
DROP DV OPENING PLUG (WASH UP TRUCK AND LINE TO CELLAR), WAIT 15 MINS FOR PLUG TO FALL
OPEN STAGE TOOL AND BREAK CIRC, FLOW AT TANK
50 BBLS GOOD CEMENT TO SURFACE

- CIRC AND COND HOLE FOR 2ND STAGE CEMENT JOB, 2ND CEMENT JOB AS FOLLOWS:

PUMP 2ND STAGE CEMENT JOB AS FOLLOWS:
10 BBLS, 8.3# FRESH WATER
60 BBLS, 8.4# CHEMWASH
10 BBLS, 8.3# FRESH WATER
145.6 BBLS, 12.3#, YIELD 1.97 LEAD CEMENT (415 SXS) @ 6.0 BPM, 124 PSI
31 BBLS, 15.8#, YIELD 1.16 TAIL CEMENT (150 SXS) @ 5.6 BPM, 267 PSI
DROP WIPER PLUG, PUMP 188 BBLS FW DISPLACEMENT @ 7.0 BPM, 649 PSI
BUMP PLUG @ 4 BPM, PRESSURE UP TO 2265 PSI
CHECK FLOATS, HELD, BLEED BACK 2.25 BBLS TO SURFACE
NO CEMENT BACK TO SURFACE ✓
TOP OF CEMENT ON 2ND STAGE CALC TO 179' FROM KB

WILL RUN CBL TO DETERMINE TOC, THEN MIT 9 5/8" CSG. WILL BE REPORTED ON NEXT CASING SUNDRY ✓

* 6,556' (Corrected
Per attached
Operations
Summary Report)

Date: 11/24/2017

11:45 - 23:00 INT1 CASING RIH

RIH W/ 164 JTS 9-5/8", 40#, P-110, BTC CASING, ACP AND DV TOOL. FILL PIPE AS NEEDED AND BREAK CIRC EVERY 1,500'. CIRC BTMS UP @ 4,093'. CASING RIH AS FOLLOWS:

1 9-5/8" ECCENTRIC NOSE FLOAT SHOE - 2.80'

2 JTS 9-5/8", 40#, P-110, BTC CSG - 76.14'

1 9-5/8" FLOAT COLLAR - 1.50'

101 JTS 9-5/8", 40#, P-110, BTC CSG - 4,012.90'

1 9-5/8", 40#, P-110, BTC ACP TOOL - 25.70'

1 9-5/8", 40#, P-110, BTC DV TOOL - 2.70'

61 JTS 9-5/8", 40#, P-110, BTC CSG - 2,404.15'

1 9-5/8", 40#, P-110, BTC PUP JT - 3.03'

1 13-3/8" CASING HANGER - 0.47'

1 HANGER RUNNING TOOL - 1.65'

1 9-5/8", 40#, P-110, BTC LANDING JT - 30.52'

EOC @ 6,556.00'