Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM03358

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: BP AMERICA PRODUCTION CO — Contact: PATTI CAMPBELL — E-Mail: patti.campbell@bpx.ocm

8. Lease Name and Well No.: NEBU 604 COM 2H

3. Address: PO BOX 3092, HOUSTON, TX 77253

3a. Phone No. (include area code): Ph: 970-712-5997

9. API Well No.: 30-045-35794-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 13 T31N R7W Mer NMP — SWNW 1891FNL 594FWL 36.901584 N Lat, 107.529247 W Lon
At top prod interval reported below: Sec 13 T31N R7W Mer NMP — SWNW 1903FNL 665FWL 36.901550 N Lat, 107.529005 W Lon
At total depth: Sec 18 T31N R6W Mer NMP — SENE 1956FNL 68FEL 36.901378 N Lat, 107.495513 W Lon

10. Field and Pool, or Exploratory: BASIN MANCOS

11. Sec., T., R., M., or Block and Survey or Area: Sec 13 T31N R7W Mer NMP

12. County or Parish: SAN JUAN

13. State: NM

14. Date Spudded: 10/25/2017

15. Date T.D. Reached: 02/17/2018

16. Date Completed: ☐ D & A ☒ Ready to Prod. 05/24/2018

17. Elevations (DF, KB, RT, GL)*: 6500 GL

18. Total Depth: MD 17193 TVD 7089

19. Plug Back T.D.: MD 17041 TVD 7077

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GAMMARAY CBL GAMMARAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	129		380		0	
17.500	13.375 J-55BTC	54.0	0	1029		665		0	
12.250	9.625 P-110BT	40.0	0	6325		2270		4100	
8.750	5.500 P110GBC	20.0	0	17181		2500		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MANCOS	7379	16991	7397 TO 16991	0.430	3056	PRODUCING - DETAILED PERF F
B)				7397 TO 16991	0.430	3056	PRODUCING - DETAILED PERF F
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7397 TO 16991	PUMPED 25,708,547 GAL TOTAL FLUID INCLUDING 34,100 GAL 15%HCL AND 23,636,369 LBS PROPPANT.
7397 TO 16991	PUMPED 25,708,547 GAL TOTAL FLUID INCLUDING 34,100 GAL 15%HCL AND 23,636,369 LBS PROPPANT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

SEP 05 2018
DISTRICT III

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #433427 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				KIRTLAND	2514
				FRUITLAND COAL	3004
				PICTURED CLIFFS	3348
				LEWIS	3589
				CLIFFHOUSE	5433
				MENEFEE	5466
				POINT LOOKOUT	5736
				MANCOS	6202

32. Additional remarks (include plugging procedure):
The top of the OJO ALAMO formation is at 2388 feet.

Re-submitting to allow for correction of Top of Production and BHL footages and Lat/Long caused by BLM issue.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #433427 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 08/30/2018 (18JWS0205SE)

Name *(please print)* PATTI CAMPBELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****