District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505 Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company NM&O Operating Company Contact Cauy Davis or Larry Sweet Address 15 East 5th Street Ste 3000 Tulsa Ok 74103 Telephone No. 5053206502 or 9185843802 Facility Name Bearcat Fed #1 Facility Type Gas Well Surface Owner Larry Hatley Mineral Owner NM&O Operating Co API No. 30-039-23913 LOCATION OF RELEASE Unit Letter Section Township Range North/South Line East/West Line Feet from the Feet from the County 211 1660 North East Rio Arriba Latitude 36.3785858 Longitude -107.034111 NAD83 NATURE OF RELEASE Type of Release Oil/Condensate Volume Recovered Volume of Release 10-15bbls Approximately Source of Release Tank Date and Hour of Occurrence Date and Hour of Discovery 8/27/16 8/27/16 Was Immediate Notice Given? If YES, To Whom? Larry Sweet By Whom? Bryan C Davis Date and Hour 8/27/16 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* NMOCD MAR 0.8 2018 Describe Cause of Problem and Remedial Action Taken.* Lightning Strike on oil tank. Kept an eve on it while it burned out. DISTRICT III Describe Area Affected and Cleanup Action Taken.* Oil and Condensate released on location. Called OCD Monday morning on 8/28/16, cleaned up oil, stockpiled, but firewall around stockpile. See attached lab results I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by Environmental Specialist Printed Name: Bryan Davis Title: Contractor xpiration Date E-mail Address: kd7945/a/gmail.com Conditions of Approval Attached [Date: 3/8/18

* Attach Additional Sheets If Necessary

Phone:5053206502

NVF16243330412





September 28, 2016

Project Number 11168-0003

Mr. Cauy Davis NM&O Operating 15 East 5th Street, Suite 3000 Tulsa, Oklahoma 74103

Phone: (505) 320-6502

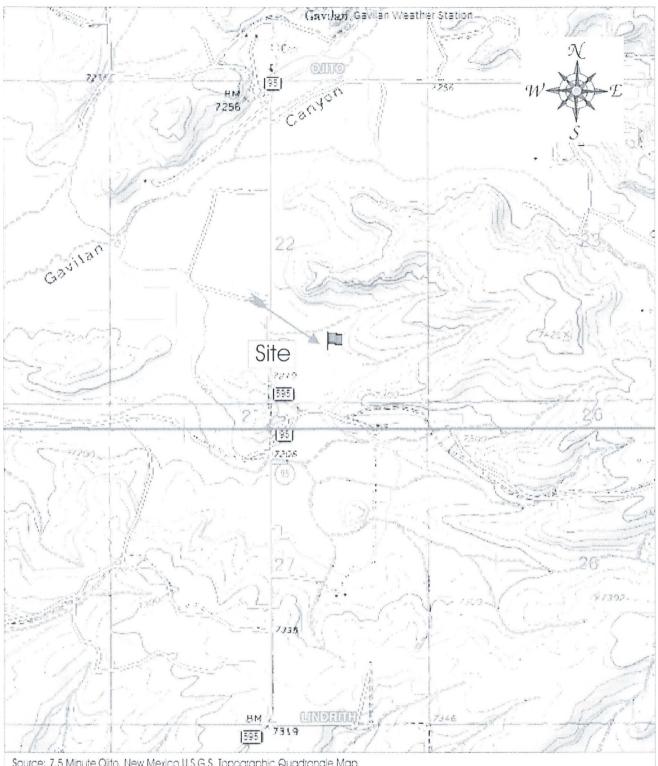
RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE BEARCAT #1 WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Davis,

Enclosed please find the *Vicinity Map, Field Notes*, *Summary of Analytical Results*, and *Analytical Results* for confirmation sampling activities performed at the Bearcat #1 well site located in Section 22, Township 25 North, Range 2 West, Rio Arriba County, New Mexico. The regulatory standards for the site were determined to be in accordance with the New Mexico Oil and Gas Conservation Division (NMOCD) and Bureau of Land Management (BLM) risk ranking criteria. Based on the horizontal distance to surface water being between 200 and 1,000 feet from the location, a depth to groundwater greater than 100 feet, and the well site not being located within a well head protection area, per a conversation with NMOCD representative Vanessa Fields, the regulatory standards were determined to be 1,000 parts per million (ppm) total petroleum hydrocarbons (TPH) Gasoline Range Organics (GRO) and Diesel Range Organics (DRO), 100 ppm organic vapors, 10 ppm benzene, and 50 ppm BTEX.

On September 15, 2016, Envirotech arrived on site. A brief site assessment was conducted and a job safety analysis (JSA) was completed. The area of concern was excavated approximately 100 feet by 50 feet and one (1) foot below ground surface (BGS). The excavated area was divided into two (2) sections, Section 1 and Section 2. One (1) five (5)-point composite sample was collected from each section. The samples were screened in the field for organic vapors using a photoionization detector (PID) and for TPH using USEPA Method 418.1. Both samples returned a result below the regulatory standard TPH and organic vapors; see enclosed Field Notes and Summary of Analytical Results. The samples were placed into individual, laboratory-provided, four (4)-ounce glass jars, capped headspace free, and transported on ice, under chain of custody to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015D and benzene and total BTEX using USEPA Method 8021B. The sample returned results below the regulatory standards for all constituents analyzed; see enclosed Summary of Analytical Results and Analytical Results.

Additionally, one (1) grab sample was collected from the vadose zone of the area where the spoil pile of contaminated soil was staged. The sample was placed into a four (4)-ounce glass, laboratory-provided, jar, capped head space free, and transported on ice under chain of custody to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015D and benzene and total BTEX using USEPA Method 8021B. The sample returned results below the regulatory standards for all constituents



Source: 7.5 Minute, Ojito, New Mexico U.S.G.S. Topographic Quadrangle Map

Scale: 1:24,000 1" = 2000'

NM&O Operating Bearcat #1 Section 22 Township 25N Range 2W Rio Arriba County, New Mexico

Project Number: 11168-0003 Date Drawn: 10/4/16



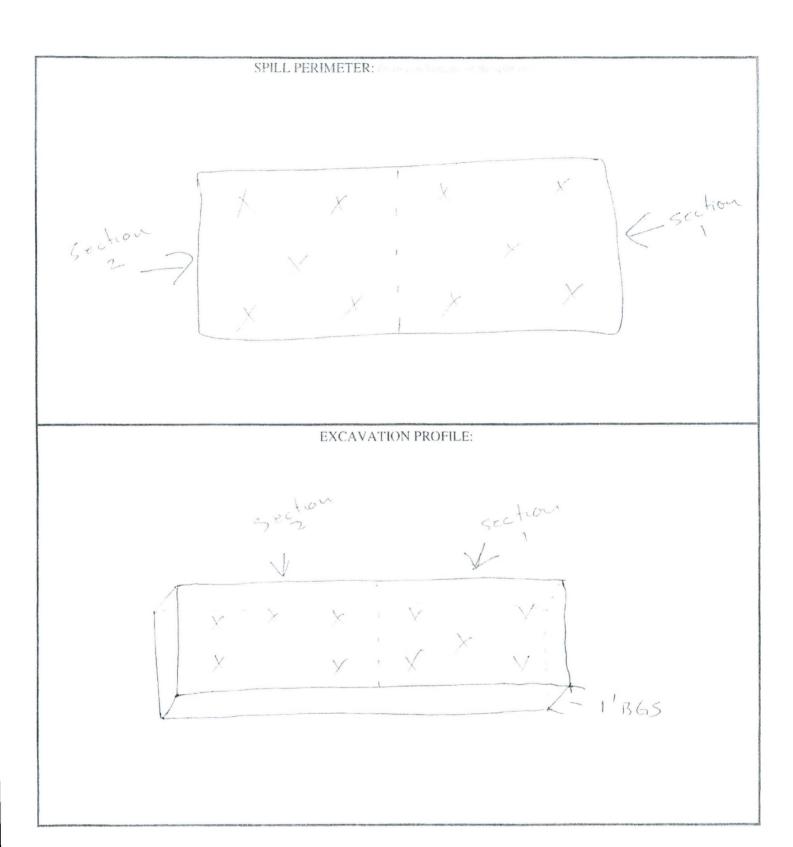
5796 U.S. HIGHWAY 64 Farmington, New Mexico 87401 505.632.0615

Vicinity Map

Figure #1

DRAWN BY: Isaac Garcia

PROJECT MANAGER: Felipe Aragon





CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

15-Sep-16

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	206	
	500		
	1000		
	5000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

and the same of th	10/4/2016
Analyst	Date
Isaac Garcia	
Print Name	
· chi france	10/4/2016
Review	Date

Felipe Aragon, CES

Print Name



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:

NM&O Operating

Sample No.:

2

11168-0003

Sample ID:

Date Reported: Date Sampled:

10/4/2016

Sample Matrix:

Section #2

9/15/2016

Preservative:

Soil Cool Date Analyzed: Analysis Needed:

Project #:

9/15/2016 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

812

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Bearcat #1

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Isaac Garcia

Felipe Aragon, CES

Printed

Printed



NM&O

15 Fast 5th St. suite 3000

Tulsa OK., *4103

Project Name:

Beatcat of

Project Number Project Manager 11168-0003 Felipe Aregon

Reported: 23-Sep-16-17-47

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Section 1	P609044-01A	Solid	09/15/16	09/15/16	Glass Jar, 4 oz.
Section 2	P609044-02A	Sulid	09/15/16	09/15/16	Glass Jar, 4 oz.
Vadose Sample	P609044-03A	Solid	09/15/16	09/15/16	Glass Jar, 4 oz.

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NM & O

15 Fast 5th St. saite 3000

Tuka DK, 74103

Project Name:

Rearcat #1

Project Number Project Manager: 11163-0003

Felipe Aragon

Reported: 23-Sep-16 17:47

Section 2 P609044-02 (Solid)

		Reporting							
Ansiyte	Result	Limit	Unics	Oduben	Batch	Prepared	Aralyzad	Method	Notes
Volatile Organics by EPA 8021				*****************************					
Benzene	ND	0.10	mg kg	1	1638020	09/16/16	09/28/16	EPA 8021B	
Tolnene	ND	(), [()	mg-kg	3	1638020	09/16/16	99-20/16	EPA 8021B	
Ethylbenzene	NI)	0.10	ing kg	1	1638030	69.16.16	(19/20/16	EPA 8021B	
p.m-Xylene	ND	0.20	mg kg	1	1638020	09/16/16	09/20/16	UPA 8021B	
o-Xylene	ND	0.10	ng lig	X	1638020	09/16/16	99-20/16	EPA 802 1B	
Total Xylenes	ND	0.10	mg kg	š	1638020	69/16/16	09/20/16	EPA 8021B	
Total BTEX	ND	0.10	mg kg	1	1638020	09.16-16	00.20/16	FPA 802 18	
Sarrogate: 4-Bromor Morobercane PID	anna an ceanna ann a 1970 - a 1986 aith aith air an 1966 an 1966 an 1966 (1966 1966) (1970 1970)	702 %	50-	150	1638020	40.16.76	66.79.76	113 807 18	
Nonhalogenated Organics by 8015				Li************************************	was the succession of the succ	***************************************	SAMANAN CONTROL CONTRO		
Gasoline Range Organics (C6-C10)	Ni	20,0	nig kg	1	1638620	09 16 16	69/20/16	FPA 8015D	
Diesel Range Organics (C10-C28)	322	25.0	mg kg	1	1639004	09.71.16	09.32/16	FPA 8015D	
Surragase: 1-Cilano-t-fluorobenzeur-FII)		164° a	50.	750	1638020	0v-16,16	08-20-16	EPA 8013D	
Surregary w.N. come		105 °a	50-	200	1619004	94.27.76	00-22-18	FP4 80151)	

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NM & O

15 Fast 5th St. state 3000

Tulsa OK, 74103

Project Name:

Bearcat #1

Project Number Project Manager 1) 168-9003 Felipe Acagon Reported: 23-Sep-16 17,47

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		**REC		820	
Analyte	Result	Limit	Units	Losel	Result	SARIO	Limits	834)	Limit	Notes
Batch 1638020 - Purge and Trap EPA 5030A		***************************************			OF NAMES CONTROL OF STREET OF	0.000	- NE - NE CONTRACTOR - CONTRACT		E00006-100000-100000-10000-10000-1000	
Blank (1638020-BLK1)				Prepared:	16-Sep-16 A	inalyzed	19-Sep-16			
Benzeig	ND	0.10	mg-kg							
Coluenc	ND	0.19								
Liby Denzene	ND	0.10								
xn-Xylene	ND	0.20	:4							
-Xylong	ND	0.10	20							
Intal Xylones	ND	9.10	(88)							
Total BTEX	2.0	(1.)(1								
httrogue. 4-Bramochlonobenzene-FID	r *9		ж.	8.00		67.3	10-150			
LCS (163802B-BS1)				Prepared:	16-Sep-16-2	Analyzed:	19-Sep-16			
Raizenc	5.30	() [1]	mg/kg	Suci		106	7(1-1,30)		***************************************	
Foluene	5.26	0.10	**	5.(4)		105	76-130			
-thy then zone	9.25	0.10		5,00		105	70-130			
o.m-Nylana	10.5	0.29	a	113,0		105	70-130			
p-Xylone	5.15	(1,1);	198	5.(4)		103	70-130			
Surroyaw, A-Breanocklinels, n.cow-PiD	7.93		.5	8,00		99.3	50-150			
Matrix Spike (1638020-MS1)	Sos	rce: P609033-	.01	Prepared:	16-Sep-16 2					
Benzene	5.15	0.10	mg/kp	3 tti	2/15	11)3	54,3-133			
Kultuene	5.03	0.10	***	5.00	ND	102	61.4-130			
Ethylbeszeae	\$ 69	a lu	24	5.00	ND	102	61.4-133			
p.m-Xylene	10.1	0.20	7) (+ t)	ND	102	63.3-131			
o-Xylene	4,94	0.10	e	5.66	ND	98.8	63.3-131			
Surragate 4 Beomochlorobenzene PU)	7.05		18	3 00		99.1	30-130			
Matrix Spike Dup (1638020-MSD1)	Sen	rce; P609033	-() 1	Prepared:	16-Sep-16	19-Sep-16				
Benzene	5,49	(), (1)	nqakg	5 (:4)	SD	11()	54.3-133	6.30	34)	
Tolacue	5.1]	11 111	**	5.00	2.D	108	61.4-130	6.26	20	
Edyfocuzow	5.52	0.10	351	5.00	ND	109	61 4-133	6.17	20	
p.m•Xylene	10.8	0.30		100	ND	1100	(, 1, 1, 1, 1, 1)	6.24	2(3	
o-Xylese	5.22	6.10		5.100	ND	105	63.3-131	6.48	30	
Surrogaty: 4-Busicaldombergane-PID	× (ia		78	4 144		190	80-150			

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5796 US Highway 64, Farmington, NM 87401

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Ph (9701 259-0015 | In (800) 362-1879

envirotech-inc.com laboratory genvirotech-inc.com



0.3487 15 Fast 5th St. suite 3000

Telsa OK 74103

Project Name.

Bearcat #1

Project Number: Project Manager

11168-0003 Felipe Amgon

Reported: 23-Sep-16 17:47

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		°SREC		RPD	
Analyte	Result	Limit	Costs	Lovel	Result	*RFC	Limits	814)	Listit	Notes
Batch 1639004 - DRO Extn/H2SO4 Cles	mup EPA 3570/36	65A	and the second second		***					
Blank (1639004-BLK1)	Prepared: 29-Sep-16 Analyzed: 21-Sep-16									
Diesel Range Organics (C10-C28)	SD	25.0	mgkg							
Surragate, a Nemane	36.2		366	500		1/2	50 200			
LCS (1639004-BS1)				Prepared: .	10-Sep-16 /	Analyzed: .	11-Sep-16			
Diesel Renge Organics (C10-C28)	445	25.0	m_2,k_3	\$00		59.0	38-132			
Surrogate; n-Novame	52.1			500	Control of the Contro	1115	56-260			
Matrix Spike (1639004-MS1)	Sour	ce: P609033-	0)	Prepared: 1	20-Sep-16 /	Analyzed: .	21-Sep-16			
Diesel Range Organies (C10-C28)	490	25.0	mpkg	500	ND	97.9	38-132			
Stormgare; a-Somone	18.4		33	51111	TO THE PARTY OF TH	96.8	30-200			
Matrix Spike Dup (1639804-MSD1)	Source: P609033-01			Prepared:	10-Sep-16	Analyzed:	21-Sep-16			
Diesel Range Organics (C10-C28)	484	25.0	mg-kg	500	7.1)	96.7	38-132	1,22	20	
Surrogate: a-Nomane	Jn. 3			Jan		\$3. 8	50,240			

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	Email(s): Tracac					1110	9-0003	8 49	2.1	4-4	300	-			Ž	mt/
Project Manager: Section 14000000					Page of ,		;	2	7.86	by 418	le b	0.000	The control of the co		Lab	7
Sample ID		Commission District	Sample Time	Matrix		ontainers TYPE/Preservati	GRO/DRO by 8015	BTEX by 8021	I DE	Chiloride by					Correct Cont/Prsrv (s)	
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Relinquished by: (Signature)	Date	fime	Received by: (Signature)			Date	Time	T1_ AVG Te	T2 G Temp °C 4-0				Т3_		-	
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Samples requiring thermal preservation	on must be receive	ed on ice the day t	hey are sampled o					an 6°C on si	ıbsequ	ent da	ıys.			warmanianianooooo aan maanaaa aan maa	*************************************	
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