

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	BP America Production Company	Contact	Erin Garifalos
Address	200 Energy Court, Farmington, NM 87401	Telephone No.	(832) 609-7048
Facility Name	GCU 232	Facility Type	Natural Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		API No.	3004511630

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	26	28N	12W	1,190	North	900	West	San Juan
Latitude				36.62954	Longitude		-108.08652	NAD83

#### NATURE OF RELEASE

Type of Release:	none	Volume of Release:	unknown	Volume Recovered:	N/A
Source of Release:	below grade tank - 95 bbl	Date and Hour of Occurrence:	n/a	Date and Hour of Discovery:	n/a
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
<h1>DENIED</h1> <p>BY: <u>Vanessa Fields</u> DATE: <u>8/6/18</u> (505) 334-6178 Ext. 119</p> <p style="text-align: right;">NMOCD JUL 26 2018 DISTRICT III</p>					
Describe Cause of Problem and Remedial Action Taken.*					
Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for Chlorides, BTEX, and TPH below BGT closure standards except chlorides. Based on proximity to surface and groundwater the chloride concentration is not detrimental to health or the environment. Field reports and laboratory results are attached.					
Describe Area Affected and Cleanup Action Taken.*					
Final laboratory analysis show no further action necessary.					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

Signature: <i>erin garifalos</i>	Approved by Environmental Specialist: <i>[Signature]</i>	
Printed Name: Erin Garifalos	Approval Date: <i>8/6/18</i>	Expiration Date:
Title: Field Environmental Coordinator	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: erin.garifalos@bpx.com		
Date: July 25, 2018	Phone: (832) 609-7048	

\* Attach Additional Sheets If Necessary

*Remediate elevated  
Chlorides  
Inc # NUF 1821829822*



CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004511630</b> TANK ID (if applicable): <b>A</b>
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<b>FIELD REPORT:</b> (circle one): <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER:	PAGE #: <b>1</b> of <b>1</b>
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<b>SITE INFORMATION:</b>	SITE NAME: <b>GCU # 232</b>	DATE STARTED: <b>05/29/18</b>
QUAD/UNIT: <b>M</b> SEC: <b>26</b> TWP: <b>28N</b> RNG: <b>12W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b>	DATE FINISHED:	ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
1/4 - 1/4 FOOTAGE: <b>1,190'S / 990'W</b> <b>SW/SW</b> LEASE TYPE: <u>FEDERAL</u> / STATE / FEE / INDIAN	LEASE #: <b>SF078904</b> PROD. FORMATION: <b>PC</b> CONTRACTOR: <b>BP - J. GONZALES</b>	

  

<b>REFERENCE POINT:</b>	WELL HEAD (W.H.) GPS COORD.: <b>36.62913 X 108.08673</b> GL ELEV.: <b>5,844'</b>	
1) <b>95 BGT (SW/DB)</b>	GPS COORD.: <b>36.62954 X 108.08652</b>	DISTANCE/BEARING FROM W.H.: <b>164', N22.5E</b>
2)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:

  

<b>SAMPLING DATA:</b>	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b>	OVM READING (ppm) <b>NA</b>
1) SAMPLE ID: <b>5PC - TB @ 6' (95)</b>	SAMPLE DATE: <b>05/29/18</b> SAMPLE TIME: <b>1310</b> LAB ANALYSIS: <b>8015B/8021B/300.0 (CI)</b>	
2) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
3) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
4) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
5) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	

  

<b>SOIL DESCRIPTION:</b>	SOIL TYPE: SAND <u>SILTY SAND</u> SILT <u>SILTY CLAY</u> CLAY / GRAVEL / OTHER
SOIL COLOR: <b>MODERATE BROQWN / PALE YELLOWISH ORANGE</b>	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC <u>COHESIVE</u> MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): <u>NON COHESIVE</u> SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT <u>FIRM</u> STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> <u>FIRM</u> DENSE / VERY DENSE	HC ODOR DETECTED: YES <u>NO</u> EXPLANATION -
MOISTURE: <u>DRY</u> <u>SLIGHTLY MOIST</u> MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION -
SAMPLE TYPE: GRAB <u>COMPOSITE</u> # OF PTS. <b>5</b>	
DISCOLORATION/STAINING OBSERVED: YES <u>NO</u> EXPLANATION -	

  

<b>SITE OBSERVATIONS:</b>	LOST INTEGRITY OF EQUIPMENT: YES <u>NO</u> EXPLANATION -
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <u>NO</u> EXPLANATION:	
EQUIPMENT SET OVER RECLAIMED AREA: YES <u>NO</u> EXPLANATION -	
OTHER: <b>NMOCD OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. GAS WELL TO BE PLUGGED &amp; ABANDONED.</b>	

  

EXCAVATION DIMENSION ESTIMATION: <b>NA</b> ft. X <b>NA</b> ft. X <b>NA</b> ft.	EXCAVATION ESTIMATION (Cubic Yards): <b>NA</b>
DEPTH TO GROUNDWATER: <b>&lt;50'</b>	NEAREST WATER SOURCE: <b>&gt;1,000'</b> NEAREST SURFACE WATER: <b>&gt;1,000'</b> NMOCD TPH CLOSURE STD: <b>100</b> ppm

  

<b>SITE SKETCH</b>	BGT Located: off <u>on</u> site PLOT PLAN circle: <u>attached</u>
	OVM CALIB. READ. = <b>NA</b> ppm RF=1.00 OVM CALIB. GAS = <b>NA</b> ppm TIME: <b>NA</b> am/pm DATE: <b>NA</b>

  

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.	<b>MISCELL. NOTES</b> WO: REF #: <b>P-994</b> VID: <b>VHIXONEVB2</b> PJ #: Permit date(s): <b>06/03/10</b> OCD Appr. date(s): <b>03/07/17</b> Tank ID: <b>A</b> OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: <u>Y</u> / N BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N Magnetic declination: <b>10° E</b>
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NOTES: <b>GOOGLE EARTH IMAGERY DATE: 3/15/2015.</b>	ONSITE: <b>05/29/18</b>
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## Analytical Report

Lab Order 1805F15

Date Reported: 6/1/2018

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 6' (95)

Project: GCU 232

Collection Date: 5/29/2018 1:10:00 PM

Lab ID: 1805F15-001

Matrix: SOIL

Received Date: 5/30/2018 6:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	700	30		mg/Kg	20	5/30/2018 12:22:00 PM	38378
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>Irm</b>
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	5/30/2018 10:14:48 AM	38375
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	5/30/2018 10:14:48 AM	38375
Surr: DNOP	88.4	70-130		%Rec	1	5/30/2018 10:14:48 AM	38375
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	5/30/2018 10:42:35 AM	38366
Surr: BFB	93.7	15-316		%Rec	1	5/30/2018 10:42:35 AM	38366
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.020		mg/Kg	1	5/30/2018 10:42:35 AM	38366
Toluene	ND	0.040		mg/Kg	1	5/30/2018 10:42:35 AM	38366
Ethylbenzene	ND	0.040		mg/Kg	1	5/30/2018 10:42:35 AM	38366
Xylenes, Total	ND	0.080		mg/Kg	1	5/30/2018 10:42:35 AM	38366
Surr: 4-Bromofluorobenzene	103	80-120		%Rec	1	5/30/2018 10:42:35 AM	38366

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other

☐ EDD (Type)

Turn-Around Time:

**SAME DAY**

☐ Standard ☒ Rush

Project Name:

**GCU # 232**

Project #:

Project Manager:

**ERIN GARIFALOS**

Sampler: **NELSON VELEZ**

On Ice: ☒ Yes ☐ No

Sample Temperature

Date	Time	Matrix	Sample Request ID
5/29/18	1310	SOIL	5PC - TB @ 6' (95)

Container Type and #	Preservative Type	HEAL No
4 oz. - 1	Cool	1805/15



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

### Analysis Request

BTEX + MTBE + TMB (802.1B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (soil - 300.0 / water - 300.1)	Grab sample	5 pt. composite sample	Air Bubbles (Y or N)
✓		✓									✓		✓	

Date: 5/29/18 Time: 1420 Relinquished by: *[Signature]*

Received by: *[Signature]* Date: 5/29/18 Time: 1420

Remarks: **BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID & REFERENCE # WHEN APPLICABLE;**

CONTACT: **ERIN GARIFALOS / VANCE HIXON**

VID: **VHIXONEVB2**

Reference # **P - 994**

Date: 5/29/18 Time: 1820 Relinquished by: *[Signature]*

Received by: *[Signature]* Date: 05/30/18 Time: 0650

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1805F15

01-Jun-18

Client: Blagg Engineering

Project: GCU 232

Sample ID	<b>MB-38378</b>		SampType:	<b>mblk</b>		TestCode:	<b>EPA Method 300.0: Anions</b>				
Client ID:	<b>PBS</b>		Batch ID:	<b>38378</b>		RunNo:	<b>51601</b>				
Prep Date:	<b>5/30/2018</b>		Analysis Date:	<b>5/30/2018</b>		SeqNo:	<b>1683649</b>		Units: <b>mg/Kg</b>		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	ND	1.5									

Sample ID	<b>LCS-38378</b>		SampType:	<b>lcs</b>		TestCode:	<b>EPA Method 300.0: Anions</b>				
Client ID:	<b>LCSS</b>		Batch ID:	<b>38378</b>		RunNo:	<b>51601</b>				
Prep Date:	<b>5/30/2018</b>		Analysis Date:	<b>5/30/2018</b>		SeqNo:	<b>1683650</b>		Units: <b>mg/Kg</b>		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	14	1.5	15.00	0	93.1	90	110				

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1805F15

01-Jun-18

Client: Blagg Engineering

Project: GCU 232

Sample ID	MB-38375	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	38375	RunNo:	51598					
Prep Date:	5/30/2018	Analysis Date:	5/30/2018	SeqNo:	1682170	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.7		10.00		86.6	70	130			

Sample ID	LCS-38375	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	38375	RunNo:	51598					
Prep Date:	5/30/2018	Analysis Date:	5/30/2018	SeqNo:	1682171	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	101	70	130			
Surr: DNOP	3.9		5.000		77.7	70	130			

### Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1805F15

01-Jun-18

Client: Blagg Engineering

Project: GCU 232

Sample ID	MB-38366		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 38366		RunNo: 51603					
Prep Date:	5/29/2018		Analysis Date: 5/30/2018		SeqNo: 1682799		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		92.9	15	316			

Sample ID	LCS-38366		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 38366		RunNo: 51603					
Prep Date:	5/29/2018		Analysis Date: 5/30/2018		SeqNo: 1682800		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	112	75.9	131			
Surr: BFB	1100		1000		106	15	316			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1805F15

01-Jun-18

Client: Blagg Engineering

Project: GCU 232

Sample ID	MB-38366	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID: 38366			RunNo: 51603					
Prep Date:	5/29/2018	Analysis Date: 5/30/2018			SeqNo: 1682840		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

Sample ID	LCS-38366		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 38366		RunNo: 51603					
Prep Date:	5/29/2018		Analysis Date: 5/30/2018		SeqNo: 1682841		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.0	77.3	128			
Toluene	0.96	0.050	1.000	0	96.5	79.2	125			
Ethylbenzene	0.96	0.050	1.000	0	96.0	80.7	127			
Xylenes, Total	3.0	0.10	3.000	0	98.9	81.6	129			
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

### Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
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S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1805F15**

RcptNo: **1**

Received By: **Anne Thorne** 5/30/2018 6:50:00 AM

Completed By: **Anne Thorne** 5/30/2018 7:09:32 AM

Reviewed By: **TO** 5/30/18

*Labelled by: AT 05/30/18*

*Anne Thorne*  
*Anne Thorne*

### Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐  
2. How was the sample delivered? Courier

### Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐  
4. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐  
5. Sample(s) in proper container(s)? Yes ☒ No ☐  
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐  
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐  
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐  
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒  
10. Were any sample containers received broken? Yes ☐ No ☒  
11. Does paperwork match bottle labels? Yes ☒ No ☐  
(Note discrepancies on chain of custody)  
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐  
13. Is it clear what analyses were requested? Yes ☒ No ☐  
14. Were all holding times able to be met? Yes ☒ No ☐  
(If no, notify customer for authorization.)

# of preserved bottles checked for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (If applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

16. Additional remarks:

### 17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.2	Good	Yes			



