Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

Expires: January 31, 2018					
5. Lease Serial N	No.				
122IND277	2				
12211102111	L				
6. If Indian, Allo	ottee or Tribe Name				

SUNDRY Do not use thi abandoned wel							
SUBMIT IN T	7. If Unit or C	CA/Agreement, Name and/or No.					
Type of Well Oil Well	8. Well Name BARKER						
Name of Operator HUNTINGTON ENERGY LLC	9. API Well N 30-045-1	No. 1351-00-S2					
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	6	10. Field and BARKER	Pool or Exploratory Area DOME				
4. Location of Well (Footage, Sec., T	11. County or	Parish, State					
Sec 21 T32N R14W SWNE 16	SAN JUA	N COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resu	ime)			
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	■ Recomplete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	rarily Abandon			
	☐ Convert to Injection	□ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
The above referenced well was re-completed and returned to production on July 13, 2018. The following is the work done on the well:							
7/10/18: NDWH. NU BOP. TOOH w/tubing. RU W/L. RIH w/CIBP. Set CIBP @ 2,635'. Perf Morrison 2618'-2624', 2 spf. set pkr and tbg to 2602'. Swab.							
7/11/18: pump 600 gal 15% HCl and flush w/10 bbls 2% KCL. Swab. No show. Unset pkr. Set CIBP @ 2570'. Perf Morrison 2536'-2539' w/HSC 3 1/8" 2 spf, 6 holes. TIH w/pkr & tubing. Set at 2507'. Swab.							
7/12/18: Unset pkr. Set CIBP @ 2534'. Perf Morrison 2530'-2530', 2 spf, 2 holes. 100 gal 15% HCL & Flush w/10 bbls. Swab No show Unset pkr RIH & Set CIBP @ 2520', 3 1/8" HSC perf gun & perf							
•							
14. I hereby certify that the toregoing is		420460					
Electronic Submission #428160 verified by the punn Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango							
	nitted to AFMSS for proces	ssing by ASHLEY HITCHELL o	n 07/23/2018 (18ACH0331SI	SEC			
Name (Printed/Typed) CATHERII	NE 2MITH	Title AUTHO	DRIZED REPRESENTATI	VE			
Signature (Electronic S		Date 07/20/2	1 TO LONG PRO				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

_Approved_By_ACCEPTED

DAN RABINOWITZ TitleACTING MINERALS STAFF CHIEF

Date 07/24/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Durango

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #428160 that would not fit on the form

32. Additional remarks, continued

Encinal 2506'-2510' w/2 spf, 8 holes. TIH w/tbg & pkr to 2486'. Swab.

7/13/18: ND BOP NU WH. Swab. Well kicked off. Turn down sales line. Flow rate 180 mcf/d. 0 water. Release all. RDMO.

7/17/18: 333 mcf/d, TP: 280 psi, CP: 180 psi, 0 wtr.