7									RECEIVED		
Form 3160-5 (August 2007)	ES . INTERIOR JAGEMENT					PROVED 2 0 2013 1004-032 2 0 2013 ly 31, 2010					
							5. Lease Serial No.	NIN	103454 ington Field Offic		
	SUN	DRY NOTICES	AND REPO	ORTS ON WE	LLS		6. If Indian, Allottee	or Tribe Nar	nereau of Land Manager		
		e this form for well. Use Fori									
d		BMIT IN TRIPLICA				5.	7. If Unit of CA/Agr	eement Nam	e and/or No		
1. Type of Well	00		TE Other mat	ructions on page	<i>L</i> .			comont, rtum	e und of 100.		
Oil We		Gas Well	Other				8. Well Name and N		ard 14F		
2. Name of Operator		Hilcorp Ene	ergy Compa	ny			9. API Well No.	30-04	5-33910		
3a. Address			T	3b. Phone No. (inc		e)	10. Field and Pool or				
382 Road 310			·	505-5	99-3400		Basin Dakota / Blanco Mesaverde				
4. Location of Well <i>(Foo</i> <b>Surface</b>		,M., or Survey Descr E <b>SW) 985' FSL</b>		/L, Sec. 14, T2	26N, R09V	N	11. Country or Parish San Ju		New Mexico		
. 1	2. CHECK T	HE APPROPRIA	TE BOX(ES)	TO INDICATE I	NATURE C	F NO	TICE, REPORT C	R OTHER	DATA		
TYPE OF SUBN	IISSION				TYPE O	FAC	TION				
X Notice of Intent		Acidize	[	Deepen		P	roduction (Start/Resul	me)	Water Shut-Off		
		Alter Casing	[	Fracture Treat			eclamation		Well Integrity		
Subsequent Repor	t ()	Casing Repair Change Plans	1	New Construct			ecomplete emporarily Abandon	L	Other		
Final Abandonme	ent Notice	Convert to Inj		Plug Back	luon		Vater Disposal				
the existing D	y Company akota form	y plans to reco	ed is the Me	saverde plat	and proc		rde formation a e. A DHC applic		hole commingle with II be filed and		
			Notify M Prior to Open	MOCD 24 hrs beginning 'ations			61101	NMOCD : r to begini perations	ling		
14. I hereby certify that the	ne foregoing is t	rue and correct. Nan	ne (Printed/Typed	i)							
Christine Bro	Title	Title Operations/Regulatory Technician - Sr.									
Signature	Date	9/10	9/1	8							
		THIS	SPACE FOR	R FEDERAL C	R STATE	OFF	ICE USE				
Approved by Chyp	Harro	der			Title	Ge	eologist		Date 92118		
Conditions of approval, if that the applicant holds le entitle the applicant to cor	gal or equitable aduct operations	title to those rights ir s thereon.	n the subject lease	e which would	Offic	pl	M-FF8				
Title 18 U.S.C. Section 10 false, fictitious or fraudule					wingly and wi	illfully to	o make to any departn	nent or agenc	y of the United States any		
(Instruction on page 2)				NMOC	PAV	,					

#### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

Diodo Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 257551

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-045-33910	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
318452	BALLARD	014F
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6353

								10. S	urface Locatio	n						
ſ	UL - Lot		Section		Township	Range	-	Lot Idn	Feet From	N/S Line	Feet Fr	om	E/W Line		County	
		Ν		14	26	V	09W		985		S	1380		W		SAN JUAN

			11. Bottom	Hole Location	n If Different F	rom Surface			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 S/2			13. Joint or Infil	13. Joint or Infill 14. Consolidation Code 15. Order No.					

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Limit Limit Limit Limit Limit Content of Such Title: Operations / Regulatory Tech - Sr. Date: 9/19/2018
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: David Russell
Date of Survey: 6/8/2006
Certificate Number: 10201

# Ballard 14F

Sec 14-26N-9W-N

#### API# 30-045-33910

### Mesa Verde Uphole Recomplete

## 09/18/2018

#### Procedure:

- 1. MIRU Service rig and associated equipment, test BOP.
- 2. TOOH w/ 2 3/8" tubing set at 6,644'.
- 3. Set 4.5" bridge plug to isolate the Dakota.
- 4. Load the hole and pressure casing and frac stack to frac pressure.
- 5. Perforate and frac the Mesaverde (Proposed top perf at 3,580', proposed bottom perf at 3,670')
- 6. TIH and drill out Mesaverde frac plugs.
- Clean out to Dakota isolation plug and when water and sand rates are acceptable, flow test the Mesaverde.
- 8. Drill out Dakota isolation plug and cleanout to PBTD of 6,710'. TOOH.
- 9. TIH and land production tubing. Get a commingled Dakota/Mesaverde flow rate.
- 10. Release service rig and turn well over to production.

4533510         014.6258.000V N         NBT_GRAVUM         NBT_G	Hilcorp E	inergy Company	Schem	atic - Curren	t		
4533510         Old 42054 000V N         INTE_GAR JUAN         NEW MEXICO         VERTICAL           1001         Minima Hange Datacet (F)         Minima Hange Dataee (F)         Minima Hange Dataee (F)	Well Name:	BALLARD #14F					
at down there is a constraint of the mere respective of the constraint of the second o	PI/UWI 004533910			License No.			
Elecent Job         Printy del Type (Trans)         December 288 709         Elecent Job           6767.0         VERTICAL, Original Hole, 9/19/2018 11:21:13 AM         00<	riginal KB/RT Elevation ,368.00	n (ft) KB-Tubing Hanger Distance (ft)	Original Spud Date			PBTD (All) (ftKB)	
PERETONS         INITIAL COMPLETION         INITIAL COMPLETION         IZ282807         IS30208           6,767.0         VERTICAL, Original Hole, 9/19/2018 11:21:13 AM         MO         MO         MO         MO         Void (RKB)         Vertical schematic (actual)         IS002008         IS002007         I	ost Recent Job			2.772007 00.00	I		
Display         TVD (HKB)         Vertical schematic (actual)           54	b Category OMPLETIONS	Primary Job Type INITIAL COMPLET	TON Secondary Job T INITIAL CON	Type MPLETION			
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	ww.peloton.cor	n		Page 1/1			Report Printed: 9/19/2

## Powell, Brandon, EMNRD

From:	Christine Brock <cbrock@hilcorp.com></cbrock@hilcorp.com>
Sent:	Wednesday, October 3, 2018 3:44 PM
То:	Powell, Brandon, EMNRD
Cc:	Daniel Donovan; Kandis Roland; Cheryl Weston
Subject:	[EXT] FW: Ballard 14F - API# 30-045-33910
Attachments:	Ballard 14F_NOI MV RC BLM Apvd.pdf

Brandon -

Per our conversation regarding the subject well the CIBP to isolate the DK formation will be set @ 6380'. Please let me know if you have any other questions or concerns.

Thank you, Christine

From: Christine Brock
Sent: Tuesday, October 2, 2018 6:40 AM
To: Brandon Powell (brandon.powell@state.nm.us) <brandon.powell@state.nm.us>
Subject: Ballard 14F - API# 30-045-33910

Good morning Brandon -

I wanted to make sure you received the BLM copy of the NOI to recomplete the subject well. The DHC has been approved by the OCD, but I did not see the NOI approval. BLM mailed this instead of leaving it in our box to take to you so I just wanted to make sure you received it.

Thank you,

*Christine Brock* Hilcorp Energy Company San Juan South Regulatory Office: 505-324-5155 cbrock@hilcorp.com