

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SEP 20 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)

Surface Unit N (SESW) 985' FSL & 1380' FWL, Sec. 14, T26N, R09W

5. Lease Serial No.

NM03154

6. If Indian, Allottee or Tribe Name

Albuquerque Field Office
Bureau of Land Management

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Ballard 14F

9. API Well No.

30-045-33910

10. Field and Pool or Exploratory Area

Basin Dakota / Blanco Mesaverde

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company plans to recomplete the subject well in the Mesaverde formation and downhole commingle with the existing Dakota formation. Attached is the Mesaverde plat and procedure. A DHC application will be filed and approved prior to commingling. A Closed Loop system will be utilized.

Notify NMOCD 24 hrs
prior to beginning
operations

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

Christine Brock

Title **Operations/Regulatory Technician - Sr.**

Signature

Christine Brock

Date

9/19/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chip Hawader

Title

Geologist

Date

9/21/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 257551

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33910	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318452	5. Property Name BALLARD	6. Well No. 014F
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6353

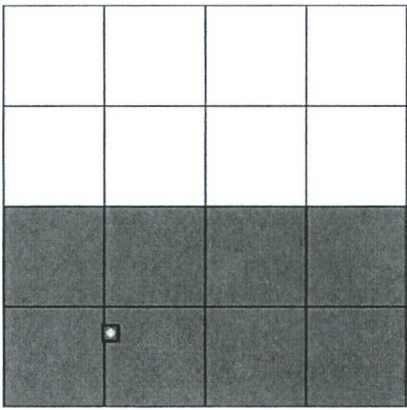
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	14	26N	09W		985	S	1380	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 S/2	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Christine Brock</i> Title: Operations / Regulatory Tech - Sr. Date: 9/19/2018
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: David Russell Date of Survey: 6/8/2006 Certificate Number: 10201

Ballard 14F

Sec 14-26N-9W-N

API# 30-045-33910

Mesa Verde Uphole Recomplete

09/18/2018

Procedure:

1. MIRU Service rig and associated equipment, test BOP.
2. TOOH w/ 2 3/8" tubing set at 6,644'.
3. Set 4.5" bridge plug to isolate the Dakota.
4. Load the hole and pressure casing and frac stack to frac pressure.
5. Perforate and frac the Mesaverde (Proposed top perf at 3,580', proposed bottom perf at 3,670')
6. TIH and drill out Mesaverde frac plugs.
7. Clean out to Dakota isolation plug and when water and sand rates are acceptable, flow test the Mesaverde.
8. Drill out Dakota isolation plug and cleanout to PBTD of 6,710'. TOOH.
9. TIH and land production tubing. Get a commingled Dakota/Mesaverde flow rate.
10. Release service rig and turn well over to production.

Well Name: BALLARD #14F

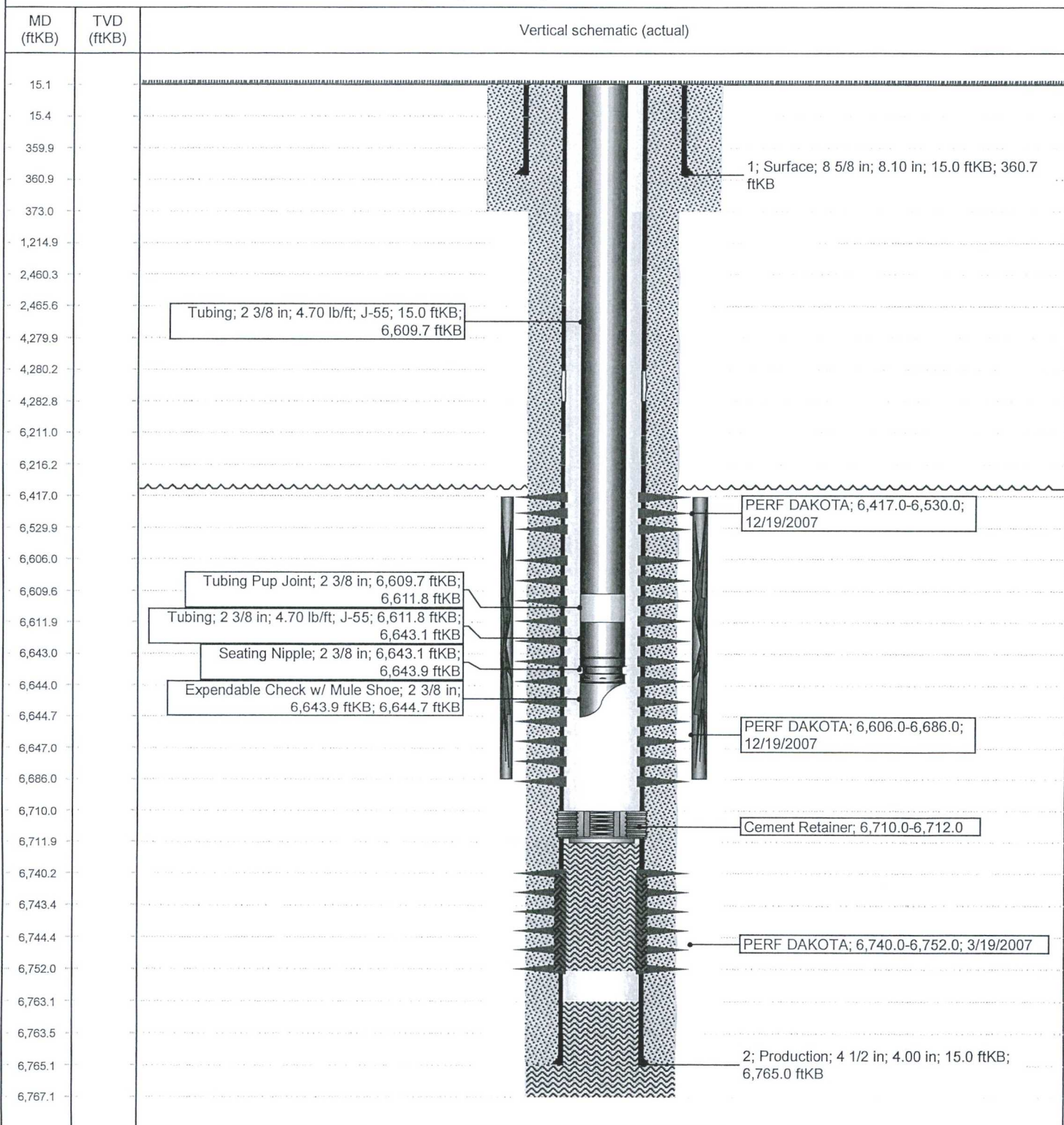
API / UWI 3004533910	Surface Legal Location 014-026N-009W-N	Field Name hBR_SAN JUAN	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Original KB/RT Elevation (ft) 6,368.00	KB-Tubing Hanger Distance (ft)	Original Spud Date 1/16/2007 11:00	Rig Release Date 2/7/2007 06:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category COMPLETIONS	Primary Job Type INITIAL COMPLETION	Secondary Job Type INITIAL COMPLETION	Actual Start Date 2/28/2007	End Date 1/30/2008
-----------------------------	--	--	--------------------------------	-----------------------

TD: 6,767.0

VERTICAL, Original Hole, 9/19/2018 11:21:13 AM



Powell, Brandon, EMNRD

From: Christine Brock <cbrock@hilcorp.com>
Sent: Wednesday, October 3, 2018 3:44 PM
To: Powell, Brandon, EMNRD
Cc: Daniel Donovan; Kandis Roland; Cheryl Weston
Subject: [EXT] FW: Ballard 14F - API# 30-045-33910
Attachments: Ballard 14F_NOI MV RC BLM Apvd.pdf

Brandon –

Per our conversation regarding the subject well the CIBP to isolate the DK formation will be set @ 6380'. Please let me know if you have any other questions or concerns.

Thank you,
Christine

From: Christine Brock
Sent: Tuesday, October 2, 2018 6:40 AM
To: Brandon Powell (brandon.powell@state.nm.us) <brandon.powell@state.nm.us>
Subject: Ballard 14F - API# 30-045-33910

Good morning Brandon –

I wanted to make sure you received the BLM copy of the NOI to recomplete the subject well. The DHC has been approved by the OCD, but I did not see the NOI approval. BLM mailed this instead of leaving it in our box to take to you so I just wanted to make sure you received it.

Thank you,

Christine Brock

Hilcorp Energy Company
San Juan South Regulatory
Office: 505-324-5155
cbrock@hilcorp.com