

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0080056. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM132981A8. Well Name and No.
NAGEEZI UNIT 507H9. API Well No.
30-045-35855-00-X110. Field and Pool or Exploratory Area
BASIN MANCOS11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENCANA OIL & GAS (USA) INCORPORATED

Contact: JEVIN CROTEAU

E-Mail: jevin.croteau@encana.com

3a. Address
370 17TH STREET, SUITE 1700
DENVER, CO 802023b. Phone No. (include area code)
Ph: 720-876-5339

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T23N R9W NENE 260FNL 309FEL
36.248043 N Lat, 107.786758 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The following Surface Casing data has been amended and added to this SN as requested by OCD:
Drilled 12.25" Surface hole to 327' (KB), run 9 5/8", 36 ppf J-55 casing to 322' (KB). Cement surface casing with 10bbls fresh water spacer, 38 bbls of 15.8 ppg type G cement (186sx), drop plug and displace with 23.4 bbls fresh water. Bump plug at 134 psi, float holding. Returned 23 bbls cement to surface.

7/30/18 Test BOP with BLM on site. Test Surface Casing to 1500 psi for 30 minutes, no pressure drop.

Drilled 8.75" Intermediate hole to 5110' (KB).

Set Intermediate 7", 26 ppf J-55 Casing from surface to 5088' (KB).

NMCD

SEP 27 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432770 verified by the BLM Well Information System
For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 09/26/2018 (18JWS0153SE)

Name (Printed/Typed) JEVIN CROTEAU

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JACK SAVAGE
Title PETROLEUM ENGINEER

Date 09/26/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #432770 that would not fit on the form

32. Additional remarks, continued

Cement Intermediate Casing, Stage 1 lead cement pumped 610 sxs of 12.3 ppg Class G cement, yield 1.95 ft³/sk. Stage 2 Tail cement pumped 240 sxs of 13.5 ppg Class G cement, yield 1.30 ft³/sk. Returned 80 bbls cement to surface. TOC at surface and BOC at 5088? (KB).

Tested 7? Intermediate Casing on 8/4/18 to 1500 psi for 30 minutes, no pressure drop. ✓

Started drilling our good Intermediate cement on 8/4/18.