Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED	
OMB NO. 1004-0137	
Expires: January 31, 201	

5.	Lease Serial No.
	NMNM008005

	6.	If Indian, Allottee or Tribe Name EASTERN NAVAJO
٦	7	If Unit or CA/Agreement Name and/or No.

SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. NMNM132981A								
Type of Well	8. Well Name and No. NAGEEZI UNIT 510H								
Name of Operator ENCANA OIL & GAS (USA) IN	Contact:	EAU m		9. API Well No. 30-045-35862-00-X1					
3a. Address 370 17TH STREET, SUITE 17 DENVER, CO 80202	. (include area code) 6-5339		10. Field and Pool or Exploratory Area BASIN MANCOS						
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State				
Sec 9 T23N R9W NENE 260F 36.248043 N Lat, 107.786728				SAN JUAN COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Dee	pen		ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	□ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations			
BP	☐ Convert to Injection	Plug	Back	☐ Water D	Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilled 6.125? Production hole to 12,540? (KB) MD. Reached TD of Lateral on 8/16/18. Set 4.5? 11.6 ppf P-110 Production Casing from 4994? (KB) to 12,530? (KB). Pumped 685 sxs of 13.3 ppg class G cement, yield 1.36 ft3/sk. Returned 20 bbls of cement back to surface. Rig released on 8/19/18. Production Liner will be pressure tested prior to completions and results will be reported on the completions SN. DISTRICT									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #433220 verified by the BLM Well Information System For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 09/26/2018 (18JWS0155SE)									
Name (Printed/Typed) JEVIN CR	OTEAU	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	Date 08/29/2018								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	JACK SAV _{Title} PETROLE	I MA ENIONIEED		Date 09/26/2018					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the	Office Farmington							
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									