

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
JUL 20 2018

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMNM-23050

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.
South Blanco Federal 6-4

9. API Well No.
30-039-22586

10. Field and Pool, or Exploratory Area
Lybrook Gallup Ext.

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJR Operating, LLC

3a. Address
1 Road 3263 Aztec, NM 87410-9521

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 6-T23N-R7W
330' FNL X 2310' FWL, Unit C

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well has been plugged and abandoned per the attached final activity report.

NMOC D ACCEPTED FOR RECORD

SEP 25 2018 SEP 11 2018

DISTRICT III FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct

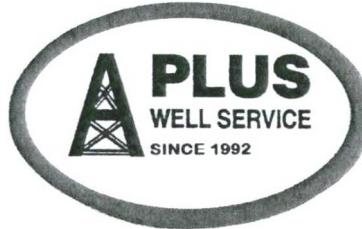
Name (Printed/Typed) Amy Archuleta	Title Regulatory
Signature 	Date July 16, 2018

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



DJR Resources
PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: South Blanco 6 #4
API:30-039-22586, 06/25/2018

Well Plugging Report

Cement Summary

Notification - Notify BLM and NMOCD on 6/19/18 @8:00 AM

Plug #1 – (Gallup Perf) M&P 16sxs (24.0 cu/ft, 15.8#) Class G cmt w/ 2% CACL from 5309' to 5104' TOC.

Plug #2 – (Mancos Top) M&P 16sxs (24.0 cu/ft, 15.8#) Class G cmt from 4514' to 4309' TOC.

Plug #3 – (Mesaverde/Chacra Top) M&P 54sxs (62.1 cu/ft, 15.8#) Class G cmt w/1% CACL from 2806' to 2113' TOC.

Plug #4 – (PC/Fruitland Top) M&P 30sxs (34.5 cu/ft, 15.8#) Class G cmt from 1988' to 1603' TOC.

Plug #5 – (Kirtland/Ojo Top), M&P 24sxs (27.6 cu/ft, 15.8#) Class G cmt from 1448' to 1140' TOC.

Plug #6 – (Surface) M&P 50sxs (57.5 cu/ft, 15.8#) Class G cmt from 320' to 0' TOC.

BLM/NMOCD – Received verbal approval to cut WH, will mitigate all potential of fire starter

Work Detail

PUX	Activity
06/19/2018	
P	Load trailers and get equip. ready for road.
P	Road rig and equip. to loc.
P	Spot in rig and equip. HSM on JSA. RU pulling unit, on load BOP, spot in RU pumping equip.
P	Check PSI on Well, no tbg. 4 1/2" csg-0 PSI, BH-0 PSI, open Well, ND WH. NU BOP. RU work floor and tubing equip., RU pump to BH attempt to PT BH pump 3 BBLs down unable to pressure up (BLM request to perf @50')
P	RU A plus W/L. RIH w/ 4 1/2" gauge ring to 5320'. POOH. RIH w/ 4 1/2" CIBP to 5309' set POOH. RD W/L.
P	PU plugging sub. PU and tally A-plus workstring to 5309'
P	RU pump to tbg load and est circ w/ 10 BBLs, pumped 80 BBLs attempt to PT csg to 800 PSI, bleed down to 500 PSI in 5 mins no test.
P	SIW, secure loc., SDFD.
06/20/2018	
P	S & S rigging equip. HSM on JSA.
P	Check PSI, 2 3/8" tbg-o PSI 4 1/2" csg-0 PSI BH-0 PSI, RU to tbg, est. circ. w/ 3 BBLs, pre mix 2% calc.
P	Pumped Plug #1.
P	LD tbg, PUH to 4480'.
P	WOC.
P	TIH. Tag Plug #1 @ 5104' tag good. PUH. LD 4309', load & est. circ. w/ 3 BBLs, attempt to PT csg to 800# bleed off to 500# less than 5 min no test
P	Pumped Plug #2.
P	LD tbg. PUH to 3660', SIW, secure loc., SDFD
06/21/2018	
P	S & S rigging equip. HSM on JSA.

- P Check PSI, 2 3/8" tbg-0 PSI 4 1/2" csg-0 PSI BH-0 PSI, TIH, tag Plug #2 @ 4370'. Tag good. PUH. LD 2806', load & est. circ. w/ 4.5 BBLs, attempt to PT csg to 800# bleed off to 500# less than 5 min no test.(BLM rep approve to combine Plug #3 and #4.)
- P Pumped **Plug #3.**
- P LD tbg, PUH to 1481'.
- P WOC.
- P TIH tag Plug #3 @ 2185'. Tag good. LD tbg, PUH to 1988'.
- P Pumped **Plug #4.**
- P LD tbg, PUH to 980', SIW secure loc. SDFD.

06/22/2018

- P S & S rigging equip. HSM on JSA.
- P Check PSI, 2 3/8" tbg-0 PSI 4 1/2" csg-0 PSI BH-0 PSI, TIH, tag Plug #4 @ 1674' Tag good. PUH. LD 1448', load & est. circ. w/ 3.0 BBLs, PT csg to 800# test for 30 min. good test
- P Pumped **Plug #5.**
- P LD tbg 46 jnts, load hole w/ 2.5 BBLs
- P W/L pick up HSC perf. 3 holes @ 50', est. circ. w/ 0.5 BBLs, circ. clean
- P Pumped **Plug #6.** Good cmt returns out of csg & BH
- P LD tbg 10 jnts, rig down work floor. ND BOP. Dig out WH. Preform hot work permit.
- P Cut WH. Found cmt on surface in both csg, install dry hole marker. Top off cmt w/ 17sxs to set dry hole marker
- P RD cmt pump equip. RD rigging Equip. RD daylight pulling unit, clean and secured loc. SDFD.
Lat: 36*15'43.20"N Long: 107*36'59.04"W

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Dereck McCullar	BLM	on loc.