

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 04 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NO-G-1312-1823</b>
2. Name of Operator <b>Enduring Resources IV, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>332 Cr 3100    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-636-9743</b>	7. If Unit of CA/Agreement, Name and/or No. <b>S Escavada Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 1719' FNL &amp; 2352' FWL SEC 26 22N 7W</b> <b>BHL: 2325' FSL &amp; 1815' FEL SEC 22 22N 7W</b>		8. Well Name and No. <b>S Escavada Unit #353H</b>
		9. API Well No. <b>30-043-21320</b>
		10. Field and Pool or Exploratory Area <b>Rusty Gallup Oil Pool</b>
		11. Country or Parish, State <b>Sandoval, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>INTERMEDIATE CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

BR

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**8/29/18** - MIRU. PSI tested 13-3/8" csg to 1500# for 30 min - Good Test ✓

Test blind and pipe rams to 200 psi for 10 min (low) and 3000 psi for 15min (high). Test annular to 200 psi for 10 min (low) and 1500 psi for 15 min (high). All Test Good. 12-1/4" Drilling ahead.

**8/30/18- Intermediate ID @ 2719'**

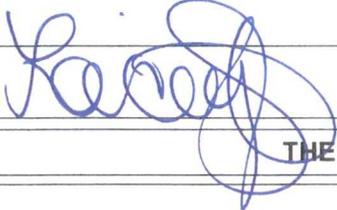
RIH, w / 66 jts of 9-5/8", 36# J-55, LT&C set @ 2705', FC @ 2661'

Performed 9 5/8 Cement Job as follows:

Cement with Halliburton ( 70% excess on 12 1/4 Total Hole Figured, added to Lead Volume ) 3500 Psi Test on Lines Fresh Water Spacer @ 8.3# ( 10 Bbbs ) , followed by Chem Wash @ 8.4 # ( 20 Bbbs ) , followed by Fresh Water Spacer @ 8.3 # ( 10 Bbbs ) , followed by Lead Cement Mixed @ 12.3 # YD-200, Water 10.67 Gal/sx ( 580 sks/ 207 Bbbs Econo Cem ) followed by Tail Cement Mixed @ 15.8 # , YG 1.15 , Water 5.08 Gal/sx ( 180 sks/ 38 Bbbs of Hal Cem ) Drop wiper plug , displace w/ Fresh H2o Totaling 211 Bbbs , Bump Plug @ 04:47 8/231/2018 , Press up t/ 1400 PSI , Press prior @ 2.5 BPM 900 PSI , Held for 5 min. 1.5 Bbl Back on Bleed off/ Floats Held 80 bbls good cement back to surface , Top of Tail 2,169.8 ft , Rig Down Halliburton

Enduring Resources will conduct 9-5/8" psi csg test at later date & file on the final casing sundry. ✓

SEP 12 2018  
DISTRICT III  
ACCEPTED FOR RECORD  
SEP 07 2018  
FARMINGTON FIELD OFFICE  
By: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Lacey Granillo</b>	Title: <b>Permitting Specialist</b>
Signature: 	Date: 9/4/18

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.