

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 04 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

**NMSF-078062A**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

**NMNM 110593**

8. Well Name and No.

**Carson Unit Coal 18 Com 1**

2. Name of Operator

**DJR Operating, LLC**

9. API Well No.

**30-045-32027**

3a. Address

**1 Road 3263 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-632-3476**

10. Field and Pool or Exploratory Area

**Bisti Lower Gallup**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL-P, 897' FSL & 1223' FEL, Sec. 18, T25N, R11W**

11. Country or Parish, State

**San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 8/29/2018 per the attached final activity report and plugged wellbore diagram.**

NMOCD

SEP 28 2018

DISTRICT III

ACCEPTED FOR RECORD

SEP 26 2018

FARMINGTON FIELD OFFICE

By: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Amy Archuleta**

**Regulatory**

Title

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

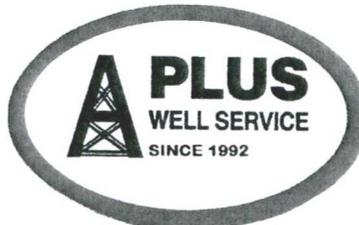
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DJR Resources  
 PO Box 156  
 Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499  
 (505) 325-2627

Name: Carson Unit Coal 18  
 Com 1  
 API:30-045-32027, 08/30/2018

## Well Plugging Report

### Cement Summary

**Plug #1** - (PC and Fruitland Interval) Mixed and Pump 42sxs (48.3 cuft 1.15 yield 15.8 ppg) Class G cmt from 1208'KB to 654'KB. TOC.

**Plug #2** - (Kirtland, Ojo Alamo Tops and 7" casing shoe) Mixed and Pump 50sxs (57.5 cuft 1.15 yield 15.9 ppg) Class G cmt from 393'KB. to 0'KB. TOC.

**Top Surface** - Mixed and Pump 21sxs (24.15 cuft 1.15 yield 15.9 ppg) Class G cmt.

### Work Detail

PUX	Activity
08/27/2018	
P	Spot Equip. HSM and JSA, LOTO Rig and Production Equip.
P	RU Pump and Daylight Pulling Unit.
P	Check PSI on Well, SIPT-0, SIPC-0, SIPBH-0, RU Pump to tbg. PT tbg. to 800# w/ 1/2 BBL. GOOD TEST. RU pump to BH, PT to 300# w/ 1/4 BBL.
P	RU Rod tools, LD 44, 3/4" Rods, LD 3, 3/4" weight bars, LD 1 Top Seated pump.
P	X over to 2-3/8" tools, ND Wellhead, NU BOP, RU Work Floor.
P	LD 37 joints, Tally EOT @ 1205'KB., Seat Nipple @ 1172'KB.
P	Clean Loc. and SIW, SDFD.
08/28/2018	
P	HSM and JSA, Check PSI on Well, SIPT-0, SIPC-0, SIPBH-0
P	PU TIH with 37 joints EOT @ 1207'KB
P	RU Pump to tbg. Pump 1-1/2 BBLs of fresh water, Mixed and Pump 5 BBLs/75# of Bentonite, Establish Circ. w/ 15 BBLs, Pump Total of 25 BBLs until clean.
P	Pumped <b>Plug #1</b> .
P	LD TOH w/ tbg.
P	W.O.C.
P	PU Plugging Sub. TIH and Tag TOC @ 669'KB., LD to 393'KB. EOT.
P	RU pump to tbg. Establish Circ. w/ 3 BBLs. PT 4-1/2" csg. to 800#. GOOD TEST.
P	Pumped <b>Plug #2</b> . Circ. 8 sxs to pit.
P	LD tbg., RD Work Floor, ND BOP, Dig out WH.
P	RU Air Saw, Cut WH off, Tag TOC @ 13'KB. Inside 7" Annulus, and @ 2'KB inside 4-1/2" csg. RD Air Saw and Welded DHM.
P	Clean Loc. and SDFD.
08/29/2018	
P	HSM and JSA.
P	RD Daylight Pulling Unit.
P	Pumped <b>Top Surface</b> .
P	RD Pumping Unit, Load secure Equip.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Mark Decker	BLM	On Loc.

# Carson Unit Coal 18 COM 1

## Plugged WBD

Basin Fruitland Coal

897' FSL, 1223' FEL, Section 18, T-25-N, R-11-W

San Juan County, NM, API #30-045-32027

Today's Date: 8/30/18

Spud: 7/19/04

Completed: 8/11/05

Elevation: 6416' GL

8.75" hole

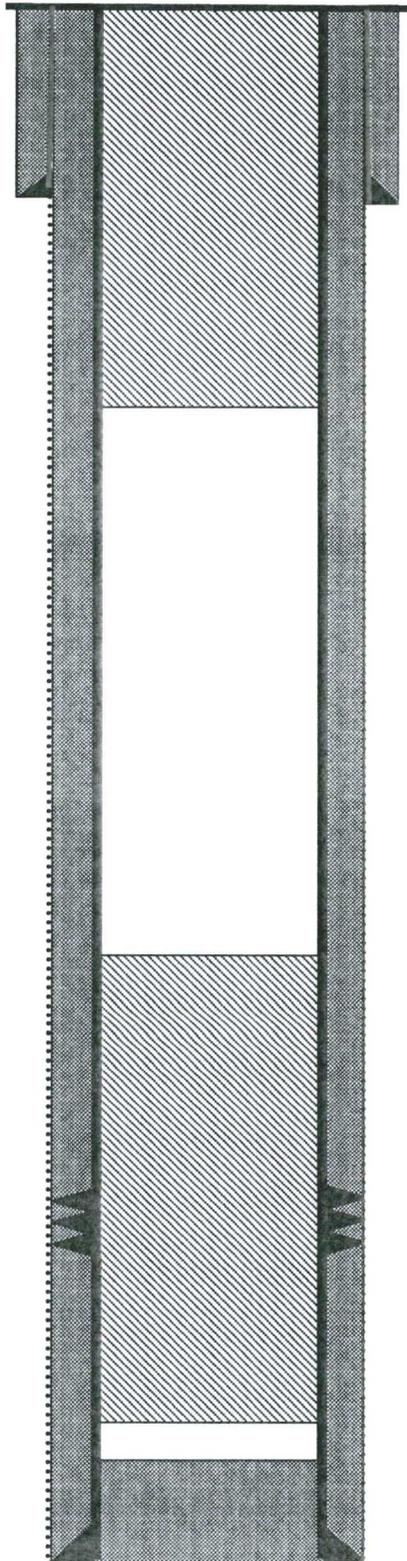
Ojo Alamo @ 221'

Kirtland @ 336'

Fruitland @ 921'

Pictured Cliffs @ 1158'

6.75" hole



Circulated cement to surface

Top Surface: Mix & pump  
21sxs Class G cmt

7" 23# Casing set @ 133'

Cement with 71 sxs, circulated to surface.

Plug #2: Mix & pump 50sxs  
Class G cmt from 393' - 0'

Plug #1: Mix & pump 42sxs  
Class G cmt from 1208' - 654'

Fruitland Coal Perforations:  
1136' - 1158'

4.5" 11.6#, Casing set @ 1418'  
Cement with 190 sxs, circulated to surface

TD 1464'  
PBTD 1422'