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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No. **SF-078503**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 29-7 Unit**

8. Well Name and No.  
**SAN JUAN 29-7 UNIT 109N**

2. Name of Operator  
**Hilcorp Energy Company**

9. API Well No.  
**3003929701**

3a. Address  
**382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-599-3400**

10. Field and Pool or Exploratory Area  
**BASIN DAKOTA/BLANCO MESAVERDE**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit P (SESE), 1025' FSL & 365' FEL, Sec. 30, T029N, R007W**

11. Country or Parish, State  
**RIO ARRIBA, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim Reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company conducted a legacy interim reclamation inspection on 10/2/2018 with BLM Inspector Randy McKee and received approval for the reclamation BMPs on the subject well.**

NMOCD  
OCT 22 2018  
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Kandis Roland** Title **Operations/Regulatory Technician - Sr.**  
Signature *Kandis Roland* Date **10/3/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Suzanne Surt* Title *Supr MRS* Date *10/11/18*  
Office *FFO*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RCC Reclamation Completion			Location Name: SAN JUAN 29-7 UNIT 109N			Date: <span style="float: right;">Revision 3 (3/21/17)</span>		
API#: 3003929701			UL-Sec-Twn-Rng: P 30 029N 007W			Lat/Long: 36.6926, -107.60393 NAD 27		
Surface Owner:			Lease#: SF-078503			County/State: RIO ARRIBA, NM		
Pipeline Owner: ENT			Twin/Co-Locate Well Name & Operator:					
Onsite: Dale Crawford		Agency Inspector: <i>EM</i>		Contractor:		Seed Mix:		
Interim Reclamation			Final Reclamation			Remediation		
	Completed	Incomplete	Completed	Incomplete	N/A	Completed	Incomplete	N/A
Have pit sample results been approved			3rd party pipeline removed			Facilities stripped		
Has water been removed from pit			Anchors removed			Certificate of waste issued & approved		
Have pit marker photos been taken			Equipment and piping removed			Depth:		
Has certificate of waste been issued & approved			Power poles removed			Width:		
Have all pit contents been removed			Cathodic protection removed			Length:		
Has sample after content removal been taken			Vegetative cages removed			Date of Excavation Start:		
Is location contoured			CMP's removed			Date of Excavation End:		
Is there 4' of cover over pit			Non native gravel buried or removed			Date of Backfill Start:		
Has top soil been spread evenly			Noxious weeds removed or sprayed			Date of Backfill End:		
Has all non-native gravel been buried or removed			Invasive weeds removed or sprayed			Yards Hauled Out:		
Has pit liner been removed			Contouring complete			Impacted Soil Hauled To:		
Has all trash been removed			Top soil spread			Yards Hauled In:		
Have all weeds been removed			Diversions clean and functional			Fresh Soil Hauled in From:		
Teardrop allows vehicle access to all facilities			Silt trap clean and functional			Approval to backfill		
Drainage ditches allow adequate run off			Cattle guard / gates removed			Back fill mechanically compacted		
All non-traffic areas disked properly			Cellar / mouse hole covered			Facilities reset		
All non-traffic areas seeded			Erosion under control			Trash and debri removed		
Seeded areas have been mulched			Location properly ripped			Close Out Completed		
Noxious weeds have been removed or sprayed			Location properly disked			Soil Removal Sundry Ready to be Filed		
Invasive weeds have been removed or sprayed			Location seeded					
Barriers set to deter traffic			Photo transect installed					
Silt traps are functional			Access road properly closed					
Culverts are functional			Public use controlled					
Upper diversion is functional			Barriers in place					
Erosion under control			Grazing controlled					
Photo transect installed			P&A marker installed & legible					
Have wellhead cages and jersey barriers been removed			Well sign removed					
Have reclamation pictures been taken			Growth at least 70%					
Growth at least 70%			Trash and debris removed from location					
Agency Inspection Date: <i>10/2/18</i>			Final reclamation photos taken					
Sundry is ready to file			Agency Inspection Date:					
			FAN Ready to be filed					
Comments:			Comments:			Comments:		