

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.  
**RECEIVED NMSF-078883**

6. If Indian, Allottee or Tribe Name  
**OCT 02 2018**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
2. Name of Operator <b>Hilcorp Energy Company</b>		8. Well Name and No. <b>CANYON LARGO UNIT 486</b>
3a. Address <b>382 Road 3100, Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-599-3400</b>	9. API Well No. <b>3003929722</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit F (SENW), 2420' FNL &amp; 1835' FWL, Sec. 08, T025N, R006W</b>		10. Field and Pool or Exploratory Area <b>BASIN DAKOTA</b>
		11. Country or Parish, State <b>RIO ARRIBA, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Interim Reclamation</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company conducted a legacy interim reclamation inspection on 9/13/2018 with BLM Inspector Roger Herrera and received approval for the reclamation BMPs on the subject well.**

**NMOCD**  
**OCT 22 2018**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kandis Roland</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature <i>Kandis Roland</i>		Date 10/2/2018

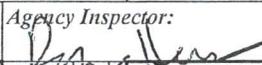
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>Suzanne Surt</i>	Title <i>Supr NMS</i>	Date <i>10/11/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>FFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD**

RCC Reclamation Completion			Location Name: CANYON LARGO UNIT 486			Date: Revision 3 (3/21/17)		
API#: 3003929722			UL-Sec-Twn-Rng: F 08 025N 006W			Lat/Long: 36.4143, -107.4926 NAD 27		
Surface Owner:			Lease#: NMSF-078883			County/State: RIO ARRIBA, NM		
Pipeline Owner: ENT			Twin/Co-Locate Well Name & Operator:					
Onsite: Dale Crawford		Agency Inspector: 		Contractor:		Seed Mix:		
Interim Reclamation			Final Reclamation			Remediation		
			Completed	Incomplete	N/A	Completed	Incomplete	N/A
Have pit sample results been approved						Facilities stripped		
Has water been removed from pit						Certificate of waste issued & approved		
Have pit marker photos been taken						Depth:		
Has certificate of waste been issued & approved						Width:		
Have all pit contents been removed						Length:		
Has sample after content removal been taken						Date of Excavation Start:		
Is location contoured						Date of Excavation End:		
Is there 4' of cover over pit						Date of Backfill Start:		
Has top soil been spread evenly						Date of Backfill End:		
Has all non-native gravel been buried or removed						Yards Hauled Out:		
Has pit liner been removed						Impacted Soil Hauled To:		
Has all trash been removed						Yards Hauled In:		
Have all weeds been removed						Fresh Soil Hauled in From:		
Teardrop allows vehicle access to all facilities						Approval to backfill		
Drainage ditches allow adequate run off						Back fill mechanically compacted		
All non-traffic areas disked properly						Facilities reset		
All non-traffic areas seeded						Trash and debris removed		
Seeded areas have been mulched						Close Out Completed		
Noxious weeds have been removed or sprayed						Soil Removal Sundry Ready to be Filed		
Invasive weeds have been removed or sprayed								
Barriers set to deter traffic								
Silt traps are functional								
Culverts are functional								
Upper diversion is functional								
Erosion under control								
Photo transect installed								
Have wellhead cages and jersey barriers been removed								
Have reclamation pictures been taken								
Growth at least 70%								
Agency Inspection Date: 9/13/18								
Sundry is ready to file								
Comments:			Comments:			Comments:		