Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

7	ECEIVE	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Lease Serial No.

NMNM 136672 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. Bureau of SUBMIT IN TRIPLICATE - Other instructions on page 2 CA NMNM 138467 1. Type of Well 8. Well Name and No. Federal 2307 7P Com 2H ✓ Oil Well Gas Well Other 2. Name of Operator LOGOS Operating, LLC 9. API Well No. 30-039-31367 3a. Address 2010 Afton Place 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) (505) 787-2218 Farmington, NM 87401 Basin Mancos / Lybrook Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State 1283 FSL & 317 FEL, SE/SE, P Sec 7 T23N R07W Rio Arriba County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity New Construction **✓** Other Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon **BOP Testing Variance** Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) LOGOS is requesting variance to ask permission not to do a full BOP Test but to do a BOPE Shell Test for flanges that are broke for rig skid. For Rig Aztec #920 To Shell Pressure Test Braden Head & BOP at 2,000psi High and 250psi Low. Pressure test the surface or intermediate casing at 1,500psi for 30min. Following successful pressure tests, will spud the intermediate or production hole. The Last Full Long Test and Function on the first well of this well pad will be conducted approximately 10/10/18 and will be reported on subsequent sundry with actual date. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Specialist Tamra Sessions 10/01/2018 Date Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

