Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM12012	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Oil Well	8 Well Name and No. MEDIA ENTRADA	A UNIT 3 UNIT 3				
2. Name of Operator WARREN E&P INC		JOY A KENN			9. API Well No. 30-043-20078	
	L-iviali. jkelilledyd			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Euplanatami Anna
3a. Address TWO LINCOLN CENTRE 5420 LBJ FREEWAY, SUITE DALLAS, TX 75240  3b. Phone No. (include area code) ####################################					10. Field and Pool or Exploratory Area MEDIA ENTRADA UNIT	
4. Location of Well (Footage, Sec., 7	. R., M., or Survey Description	)			11. County or Parish, State SANDOVAL COUNTY COUNTY, NR	
Sec 14 T19N R03W Mer 6PM	1980FSL 330FWL					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE.	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF	- ACTION	THE RESERVE OF THE PERSON OF T	
C National Classes	☐ Acidize	☐ Deep	en	☐ Product	ion (Start Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	plete	Other
	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Final Abandonment tice
	☐ Convert to Injection	□ Plug	Back	□ Water I	Disposal	tice
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface I the Bond No. on sults in a multiple	ocations and measu file with BLM BLA completion or reco	red and true ve Required sub empletion in a	ertical depths of all pertin beguent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
ATTN: LUCAS VARGO					~	
Regarding Lease #NMNM-12	012				The state of the s	
Warren E & P Inc. respectfully This well has been plugged an	requests your final inspend reclamation has been o	ection for this s completed to t	ubject well bond ne BLM's satisfa	d release. action.	OCT 22 2010 ISTRICT 111	9
14. I hereby certify that the foregoing is	Electronic Submission #		by the BLM Wel		ı System	
For WARREN E&P INC,  Name (Printed Typed) CHRIS HEROLD			Title RECLAMATION, HSE			
			THE THE SEA	17/7/1014, 11		
Signature (Electronic S	Submission)		Date 06/20/2	018		
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE U	SE	
_Approved By Elaine Lapex			Title Activ	FOR UG FUEL	D MANAGE	Date 9/21/
Conditions of approval. if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Rio	Puenc	o Field o	FFICE /

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCDE

## Final Reclamation Inspection/Monitoring - Environmental

Case #: Lease #: NMNM - 12012 Operator: Present: Yes \( \) No \( \)  WARREN EAP INC.  Twn: 19N Rng: 3W County: SANBOUAL Sec: 14 Qtr: State: NM NSFoot: M80' EMFoot: 330' Lat: _ Long: -  Surface Owner: BUM Present: Yes \( \) No \( \)	Multi-Well Location Yes  No  No	Well #: 30 - Well Status: Plugged Date Facility ID: Facility Nam H2S: Yes [	e: — — ne: —	78
Inspection Open Date: Click here to enter a date.  O9/21/13  Inspection Close Date: Click here to enter a date.		Trips: spector:	ARGO	
Inspected: Well/Facility Location ☒; Road ☒; Pipeline ☐; Power I	Line : Other :			
Inspection Items	Me	et Not Met	N/A	Order/ INC
1. All Facilities Removed for Final Reclamation (Including cement, surface and shallow pipes, risers, markers, signs, fences, gates, cattleguards, trash, etc.)	culverts,			
2. Surfacing Material Removed from Location and Road 3. Free of Oil or Salt-Contaminated Soil 4. Compacted Areas Ripped/Disked (Locations, Roads, etc.) 5. All Original Disturbance Areas Recontoured Back to Original Contour 6. Adequate Topsoil Replaced 7. Seeded □ Drill Seeded □ Broadcast Seeded □ Other 8. Adequate Surface Roughness 9. Erosion and Runoff Controlled ■ Methods 10. Mulch ■ Type 11. Reclamation Fence: Follow-up needed to ensure fence removal? Yes □ 12. Dry-hole Marker: Surface Monumented ▼				
Subsurface Monumented (preferred)   13. Free of Noxious or Invasive Weeds  Treatment Needed Yes No Species Present	区			
<ul><li>15. Overall Site Stability (Wind &amp; Water Erosion, Subsidence, Vegetation)</li><li>16. Split Estate: Surface Owner Consultation/Concurrence</li><li>17. Other: (Describe)</li></ul>	seed, Indian vic		Sacaton  S  S	
Summary: All Reclamation Work According to the Approved Reclamation Plan & Policy and Successful	BLM 🗷			

Entered in AFMSS

Final Reclamation A	pprovable - Y	es 🗶	No 🗌	
Comments, Inspection	on/Monitoring R	esults,	and Additional Action	ns Necessary:
The	wellsite	was	reclaimed	satisfactorily.

Original Disturbance Acres/Well: Meets Final Reclamation Standards Acres/Well: (including location, roads, and pipelines): Date AFMSS updated: Click Follow-up Requirements: Correct problem by: Click here Next Inspection date: Click Choose an item. to enter a date. here to enter a date. here to enter a date. Order/INC No.

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

Authority: 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

Purpose: The BLM uses this information to document and track operator compliance with the terms of a Federal permit for the development oil and natural gas and to contact the permit holder and other affected parties.

Routine uses: In addition to those disclosures generally permitted under 5 U.S.C. 552a(b) of the Privacy Act, all or a portion of the information collected may be disclosed as a routine use pursuant to 5 U.S.C. 552a(b)(3) as follows: (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

Effect of not providing information: Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.







