Form 3160-5 (June 2015)

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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

REAU OF LAND MANAGEMENT	5.	Lease !
NOTICES AND REPORTS ON WELLS		NMN

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM12012 If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instru	ections on page 2	7. If Unit	or CA/Agreement, Name and/or No.		
Type of Well Oil Well	her			ame and No. A ENTRADA UNIT 3 UNIT 3		
2. Name of Operator WARREN E&P INC		DY A KENNEDY arrenresources.com		9. API Well No. 30-043-20078		
3a. Address TWO LINCOLN CENTRE 542 DALLAS, TX 75240		8b. Phone No. (include area code) থার্ম 307-680-6080		and Pool or Exploratory Area A ENTRADA UNIT		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. Count	y or Parish, State		
Sec 14 T19N R03W Mer 6PM	1980FSL 330FWL		SAND	OOVAL COUNTY COUNTY, N		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start R	Resume)		
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☑ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abanc	don Final Abandonmen		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, giv rk will be performed or provide the Loperations. If the operation result bandonment Notices must be filed or	e subsurface locations and measu Bond No. on file with BLM BIA is in a multiple completion or reco	ed and true vertical depths Required subsequent repo- mpletion in a new interval.	of all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once		
ATTN: LUCAS VARGO			~			
Regarding Lease #NMNM-120	012		and the same of th			
Warren E & P Inc. respectfully This well has been plugged ar	requests your final inspecti nd reclamation has been cor	on for this subject well bond npleted to the BLM's satisfa	release. ction. 0/STR/6	NMOCD 22 2018		
14. I hereby certify that the foregoing is		1727 verified by the BLM Wel				
	Liectronic Submission #424	*/ Z/ Verilled by the BLIVI Wel	information system			

For WARREN E&P INC, sent to the Rio Puerco Name (Printed Typed) CHRIS HEROLD RECLAMATION, HSE Title Signature (Electronic Submission) 06/20/2018 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Final Reclamation Inspection/Monitoring - Environmental

Case #: Lease #: NMNM - 12012 Operator: Present: Yes \(\sum \) No \(\sum \)	Multi-Well Location Yes	Well #: API #:	30-043	DIA ENT 1-2007	
WARREN ETP INC.	No 🔀		tatus: AE		
Twn: 19N Rng: 3W County: SANDOVAL Sec: 14 Qtr: State: NM NSFoot: 1980' EMFoot: 336' Lat: _ Long: - Surface Owner: 18LM Present: Yes No \[\sqrt{N} \)		Facility Facility H2S:	Name: -Yes N		
	ion Time: 0.5 e to enter a date. I	nspector:	ps: 1	60	
Inspected: Well/Facility Location ☒; Road ☒; Pipeline ☐; Power I	Line : Other :				
Inspection Items	M		Not Aet	N/A	Order/ INC
1. All Facilities Removed for Final Reclamation (Including cement, surface and shallow pipes, risers, markers, signs, fences, gates, cattleguards, trash, etc.)	culverts,	₹ (
 Surfacing Material Removed from Location and Road Free of Oil or Salt-Contaminated Soil Compacted Areas Ripped/Disked (Locations, Roads, etc.) 		<u>X</u>			
 Sompaced Theas Replaced (Escations, Rodals, etc.) All Original Disturbance Areas Recontoured Back to Original Contour Adequate Topsoil Replaced Seeded Drill Seeded Broadcast Seeded Other Adequate Surface Roughness 	<u>0</u> 0	₹11112112112121212122344566789999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999999<			
Erosion and Runoff Controlled Methods					
10. Mulch Type				×	
11. Reclamation Fence: Follow-up needed to ensure fence removal? Yes [X	
12. Dry-hole Marker: Surface Monumented Subsurface Monumented (preferred)		₹] [
13. Free of Noxious or Invasive Weeds Treatment Needed Yes ☐ No ☒ Species Present	6	<u>S</u>] [
14. Revegetation Success & Desired Species Density/Cover Measurement and % 70 % Species Types and % Galleton Reference Site Density/Cover Measurement and % Sallbord Reference Site Species Types and % Sallbord Agent	n, four-wing n, blue grammat seed, indian vi	☑ (
Transect Sheets Completed Yes No No Swar Street 15. Overall Site Stability (Wind & Water Erosion, Subsidence, Vegetation 16. Split Estate: Surface Owner Consultation/Concurrence		Cegvass, (alkalı sa		
17. Other: (Describe)	[\mathbb{X}	
Summary: All Reclamation Work According to the Approved Reclamation Plan & Policy and Successful	BLM [<			

Entered in AFMSS

Final Reclamation A	approvable - Y	es 🗶 N	0	
Comments, Inspection	on/Monitoring R	esults, ar	nd Additional Action	ns Necessary:
The	wellsite	was	reclaimed	satisfactorily.

Original Disturbance Acres/V (including location, roads, and		Meets Final Reclamation Standards Acres/Well:		
Follow-up Requirements: Choose an item.	Correct problem by: Click here to enter a date.	Next Inspection date: Click here to enter a date.	Date AFMSS updated: Click here to enter a date.	
Order/INC No.				

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

Authority: 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

Purpose: The BLM uses this information to document and track operator compliance with the terms of a Federal permit for the development oil and natural gas and to contact the permit holder and other affected parties.

Routine uses: In addition to those disclosures generally permitted under 5 U.S.C. 552a(b) of the Privacy Act, all or a portion of the information collected may be disclosed as a routine use pursuant to 5 U.S.C. 552a(b)(3) as follows: (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

Effect of not providing information: Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.







