Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 0 6 2018

RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

NMNM73451

Do not use this form for proposals to drill or reentergan Field Office 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD)) for s	uch proposals	nd Managern	ani.	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name an	d/or N				
1. Type of Well Gas Well	8. Well Name and No.					
2. Name of Operator	Marshall B #1					
Breck Operating Corp	9. API Well No.					
3a. Address			Phone No. (includ	e area code)	30-045-06483	
PO Box 911, Breckenridge TX 76024-0911					10. Field and Pool, or Exploratory Area	L
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti			South Blanco Pictured Cliffs		
Unit Letter I, Sec 14 T27N, F	11. County or Parish, State					
				San Juan County, NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO IN	IDICA'	TE NATURE OF	NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION		
☐ Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Fr N	Deepen racture Treat lew Construction	Reclamation Recomplet	e Other	
Final Abandonment Notice	Change Plans Convert to Injection	- Berthall	lug and Abandon lug Back	Water Disp	y Abandon posal	
13. Describe Proposed or Completed Oper If the proposal is to deepen direction: Attach the Bond under which the wo Following completion of the involved Testing has been completed. Final A determined that the site is ready for final	rations (clearly state all pertinent ally or recomplete horizontally, g rk will be performed or provide operations. If the operation resumples to the control of the operation of the file all inspection.)	details, i ive subsu the Bond Its in a r ed only a	including estimated surface locations and a No. on file with B multiple completion after all requirement	starting date of any measured and true LM/BIA. Require or recompletion in s, including reclan	y proposed work and approximate duration the vertical depths of all pertinent markers and add subsequent reports shall be filed within 30 a new interval, a Form 3160-4 shall be filed pation, have been completed, and the operator	zones. I days I once or has
Pump plug #2 (1822' - 10 3 holes at 1208'. Set CIG	ump Plug #1: 10 sx (1.18 657'); 30 sx (35.4 cf) of (CR at 1165' KB. Pump p 45'. Pump plug #4 (surfa nped 105 sx (124 cf) of (Class E lug #3 ce plu Class E	f Class B. TOC 3. WOC. Confi 5: 105 sx (124 g) from surface 3. Circulated c	at 1958'. Rurm top at 166 for Class B.e via casing valement to surfa	in CBL f 1955' to surface. 3' Test easing w/ packer, shoot TOC at 957' inside casing, estimalizes through holes in casing are via bradenhead.	nate
Attachment: WBD show	PHELD OFFICE					
14. I hereby certify that the foregoing Name (Printed/Typed) John C. 7	g is true and correct Thompson	T	itle	Agent for	Breck Operating	
Signature	10	D	Pate	Augu	ıst 25, 2018	
	THIS SPACE	FOR F	EDERAL OR ST	ATE USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the su	ıbject lea	ase			
Title 18 II S C Section 1001 make	e it a crime for any percon !	mourin	aly and willfully	to make to any	department or agency of the United	



Stales firstitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well/Facility: Operator: Lease/Op Agmt: Field: County: State: Spud: Comp. Date: 1st Prod: Wellhead Conn: Surface Loc: Sec-Twn-Rge: Pumper: Foreman: Anchors Tested Notes:	South Blanco PC San Juan NM ~1964 1650' FSL & 990' FEL Section 14, T27N, R9W Dean Emery Mike Coley	Orig Oper: KB: API #: GR/KB: TD: PBTD: WI: NRI:	Plugged & Abadoned 30-045-06483 6070'GL/6079.5'KB 2175' KB 2125' KB mcoley@walsheng.net	Date Drav	vn: 8/6/18 (RFI	Hole Size: 12-1/4" Surf Csg @ 140' KB 10-3/4", 32.75#, H40 150 sx (177 cf), circ to surface Surface Plug <	
Date: Aug-18	History: P&A				***	CICR at 1165'KB <<<~~~ Perf 3 shots at 1208'KB TOC outside 7" per CBL at 1220' Plug #21663' - 1822' 30sx (35.4cf, 6.32bbl)	
				-	: 2175' KB STD: 2125' KB	Plug #1 10sx cement(11.8cf, 2.1bbl) TOC at 1958 CICR at 2014'KB PC Perfs: 2064'-2122' 7", 26#, J55 at 2175' KB Cement: 150 sx (177 cf) Circulated cement to surface	
				I/D A d		Production Tubing Detail Length Top Bottom	
				KB Ad	justment	12.00 0 12.0	
D	eviation	Geo	logic Markers				
MD	Inclination	MD	Formation				\neg
		1103'	Ojo Alamo				\neg
		1274'	Kirtland				
		1763'	Fruitland			Rod Detail -	
		2058'	Pictured Cliffs			Longth Ton Bottom	\neg