

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW) 1460 FNL & 1160' FWL, Sec. 12, T27N, R11W

5. Lease Serial No.

SF078019

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

E H Pipkin 12E

9. API Well No.

30-045-23783

10. Field and Pool or Exploratory Area

Basin DK / Kutz GL / Wildcat MV

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company plans to recompleat the subject well in the Mesaverde formation and downhole commingle with the existing Dakota and Gallup formation. Attached is the Mesaverde plat and procedure. A DHC application will be filed and approved prior to commingling. A Closed Loop system will be utilized.

Notify NMOCD 24 hrs
prior to beginning
operations

HOLD C104 FOR DHC

NMOCD

SEP 24 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title Operations/Regulatory Technician - Sr.

Signature

Christine Brock

Date

9/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chip Hansen

Title

Geologist

Date

9/20/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM - FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

August 1, 2011

Permit 257096

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-23783	2. Pool Code <i>98295</i>	3. Pool Name <i>WC</i> WILDCAT <i>27N11W12E(G)</i>
4. Property Code 321863	5. Property Name E H PIPKIN	6. Well No. 012E
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5956

10. Surface Location

UL - Lot E	Section 12	Township 27N	Range 11W	Lot Idn	Feet From 1460	N/S Line N	Feet From 1160	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Christine Block</i> Title: Operations / Regulatory Tech Date: 9/10/2018</p>		
	<p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neale C. Edwards Date of Survey: 9/10/2000 Certificate Number: 6857</p>		

Pipkin EH 012E

T27N-R11W-S12

API: 3004523783

Mesa Verde Zone Add

09/07/2018

Proposed Procedure

1. MIRU Service rig and associated equipment
2. Test BOP's
3. TOOH with rods and 2-3/8" tubing currently set with EOT at 6,362'
4. Set a CIBP to isolate the Dakota & Gallup
5. Perforate and frac the Mesa Verde from 3,315' to 3,440'. RDMO frac spread
6. MIRU Service rig
7. Test BOP's
8. PU mill & RIH to clean out to Dakota isolation plug
9. When water and sand rates are acceptable, flow test the Mesa Verde
10. Drill out Gallup-Dakota isolation plug & TOOH
11. TIH and land production tubing. Obtain a trimmingle MV-Gallup-Dakota flow rate
12. ND BOP's, NU production tree
13. RDMO service rig & turn well over to production

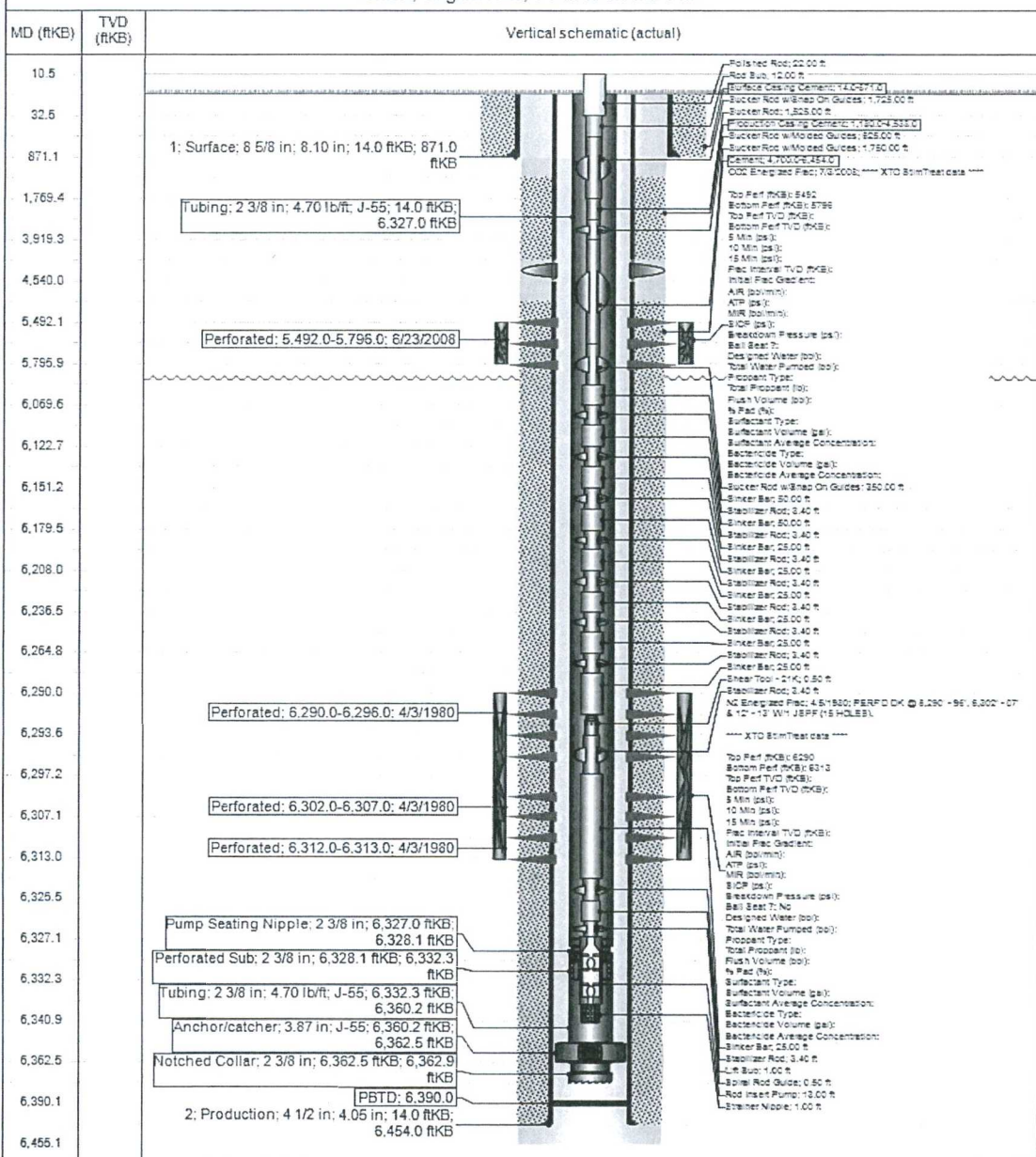


Current Schematic

Well Name: EH PIPKIN 12E

API / UWI 3004523783	Surface Legal Location T27N-R11W-S12	Field Name Basin Dakota	License No.	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,956.00	Original CBRT Elevation (ft) 6,970.00	CS-Ground Distance (ft) 14.00	CS-Casing Flange Distance (ft)	CS-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 9/7/2018 3:34:27 PM



Powell, Brandon, EMNRD

From: Christine Brock <cbrock@hilcorp.com>
Sent: Thursday, October 11, 2018 6:00 AM
To: Powell, Brandon, EMNRD
Subject: [EXT] FW: [EXTERNAL] CIBP set depths

Good morning Brandon –

Here is the depth for the EH Pipkin 12E. I forwarded your last reply to both David and Daniel regarding setting the CIBP high.

Thank you,
Christine

From: Daniel Donovan
Sent: Wednesday, October 10, 2018 4:32 PM
To: Christine Brock <cbrock@hilcorp.com>
Subject: RE: [EXTERNAL] CIBP set depths

EH Pipkin 12 E CIBP set depth = 3590 ft.

Thanks,

Daniel Donovan
Operations Engineer
SJS Asset Team
Office: 832-839-4599
Cell: 469-247-2338
ddonovan@hilcorp.com



From: Christine Brock
Sent: Wednesday, October 10, 2018 3:44 PM
To: Daniel Donovan <ddonovan@hilcorp.com>
Subject: FW: [EXTERNAL] CIBP set depths

From: Christine Brock
Sent: Wednesday, October 10, 2018 1:45 PM
To: David Garza <dgarza@hilcorp.com>
Subject: FW: [EXTERNAL] CIBP set depths

FYI - Here is Brandon's response.