

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SEP 17 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078542
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No. 891000441A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit B (NW/NE) 1080' FNL & 1540' FEL, Sec. 34, T32N, R07W		8. Well Name and No. SAN JUAN 32-7 UNIT 46
		9. API Well No. 30-045-25393
		10. Field and Pool or Exploratory Area BLANCO MV / LOS PINOS FRT SAND PC SOUTH
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached.

NMOC

OCT 09 2018

DISTRICT III

ACCEPTED FOR RECORD

OCT 03 2018

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amanda Walker		Title Operations/Regulatory Technician - Sr.
Signature 		Date 9/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 32-7 Unit 46
Subsequent Sundry DHC
30-045-25393

6/29/2018: MIRU. ND WH. SET BPV IN LONG STRING. NU BOPE. PULL SHORT STRING TO SURFACE. POOH LD 1 ½" TBG STRING. SHORT AND LONG STRING WERE BOTH RAN W/BOX COLLARS. SWI. SL. SDFN.

7/2/2018: REMOVE CHECK VALVE IN TBG HANGER. PULL UP ON TBG STRING. R3 PACKER CAME FREE. TOO H W/2 3/8" TBG AND PACKER. LD TBG AND PACKER. MAKE UP BHA FOR THE SCRAPER RUN IN THE 7" CSG. RIH TO A DEPTH OF 3823.08. STACKED OUT SOLID W/4K WEIGHT ON PACKER. PACKER @ 3820' TO 3825'. TOO H W/6 ¼" BIT AND 7" SCRAPER. SWI. SL. SDFN.

7/3/2018: INSTALL 7 1/16" X 5K ANNULAR ON BOP. PU 3 ½" DRILL COLLARS W/MODEL D PACKER PLUCKER. TIH W/PP W/3 ¼" GRAPPLE. SIX 3 ½" DRILL COLLARS AND 116 JTS OF 2 3/8" TBG TO A DEPTH OF 3823'. WASH OVER SHOE, GRAPPLE WOULD NOT CATCH BELOW PACKER. GRAPPLE WENT TO A DEPTH OF 3833', WE WENT THROUGH PACKER W/TOOLS AS PLANNED. TOO H W/PP. C 3 ¼" GRAPPLE FOR A 4" GRAPPLE. TIH W/PP W/4" GRAPPLE, SIX 3 ½" DC AND 116 JTS OF 2 3/8" TBG TO A DEPTH OF 3823. LARGER GRAPPLE DID LATCH PACK. RU PWR SWVL. MILL ON PACKER @ 3823'. LD 2 JTS AND HANG BACK SWVL. TOO H W/5 STRANDS AND PACKER TO 3479'. SWI. SL. SDFN.

7/5/2018: TOO H W/PACKER FROM A DEPTH OF 3479'. LD PACKER, PP AND 6 DC. ND 5K ANNULAR. TIH W/3 7/8" BIT AND 4 ½" CASING SCRAPER TO A DEPTH OF 5716'. WORK SCRAPER FROM 5654' TO 5716'. TOO H W/BIT & SCRAPER. RU 4 ½" RBP. RIH TO A DEPTH OF 5692'. SET RB @ THAT DEPTH. 50' ABV TOP MV PERF @ 5742'. TOO H W/RBP SETTING TOOL TO 3792'. SWI. SL. SDFN.

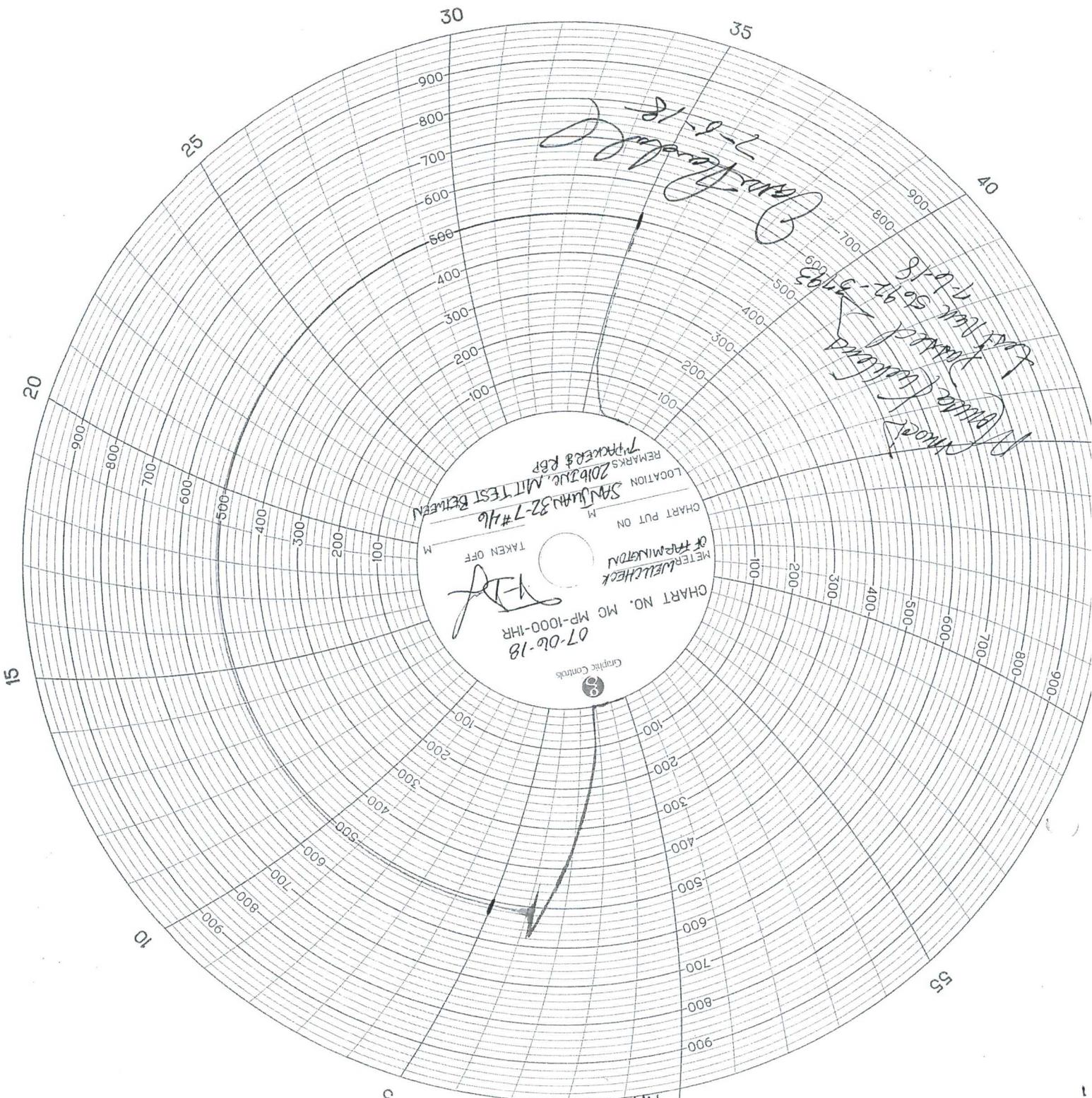
7/6/2018: TOO H W/RBP SETTING TOOL FROM 3792'. PREP 7" PACKER. RIH W/PACKER AND SET @ 3793'. RU WELLCHECK. PERFORM 30 MIN MIT TEST ON CSG FROM 3793' TO 5692' @ 500 PSI W/OCD COMPLIANCE OFFICER MONICA KUEHLING WITNESSING AND PASSING TEST. CSG TEST GOOD. TOO H W/7" PACKER FROM A DEPTH OF 3793'. RD PACKER EQUIP. TIH W/ 182 JTS 2" 4.7# J-55 PRODUCTION TBG AND LAND AT A DEPTH OF 5659.4'. ND BOP. NU. WH. SWI. RDRR @1730hrs ON 7/6/2018. WAITING ON DHC TO BE APPROVED.

8/28/2018: MIRU. BDW. ND WH. NU BOPE. FUNCTION TEST BOP, TST GOOD. PULL AND LD TBG HNGR. DID NOT TAG FOR FILL. RBP IN WELL. TOO H W/TBG. SIW. SL. SDFN.

8/29/2018: PU RETRIEVING HEAD AND TIH. PU TBG SWVL AND UNLOAD FLUIDS ON TOP OF RBP W/AIR. LATCH RBP AND EQUALIZE WELL. TOO H AND LD RBP. PU 3 ¾" STRING AND JUNK MILL AND TIH. PU 16 JTS TBG. TAG 35' OF FILL @ 6115'. ESTABLISH CIRCULATION W/AIR MIST. CO 6115' TO 6125'. PBD @ 6150', COULD NOT GET TO PBD DUE TO JUNK. TOO H. LD MILL. PU BHA AND TIH. SIW. SL. SDFN.

8/30/2018: TIH W/194 JTS 2" 4.7# J-55 PRODUCTION TBG. LANDED TBG @ 6049.60'. ND BOP. NU WH. CIRC DROP BALL TEST TBG TO 500 PSI FOR 10 MINS. PMP OFF EXP. CHECK 800 PSI. CIRC 5BBLs WATER 6 GALD INHIBITOR, UNLOADED WELL. SW. RDMO @ 1100 hrs ON 8/30/2018.

WELL IS NOW PRODUCING AS A BLANCO MESAVERDE / LOS PINOS FRT SAND PC SOUTH UNDER DHC4843.



Hilcorp
0847 WATER 105
API# 30-046-25393

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