

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35726
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator ENDURING RESOURCES IV LLC		6. State Oil & Gas Lease No. NMNM109399
3. Address of Operator 332 CR 3100 AZTEC NM 87410		7. Lease Name or Unit Agreement Name W LYBROOK UNIT
4. Well Location Unit Letter <u>M</u> : <u>371</u> ' feet from the <u>S</u> line and <u>693</u> ' feet from the <u>W</u> line Section <u>9</u> Township <u>23N</u> Range <u>8W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 702H
		9. OGRID Number 372286
		10. Pool name or Wildcat LYBROOK MANCOS W
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6930'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **INTER-WELL COMMUNICATION**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Logos Resources conducted stimulation activity on the following wells:

Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876).

Attached: spreadsheet with affected wells due to stimulation activity and gas sample.

Spud Date:

2/9/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Permit Specialist DATE 8/30/18

Type or print name Lacey Granillo E-mail address: lgranillo@enduringresources.com PHONE: 505-636-9743

For State Use Only

APPROVED BY: Accepted for Record TITLE _____ DATE _____
Conditions of Approval (if any): _____

NMOCD

AUG 31 2018

DISTRICT III



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: N2180026
Cust No: 25250

Well/Lease Information

ENDURING RESOUSRCES

Well Name: CHACO 702H
County/State: NEW MEXICO
Location:
Formation:
Meter Number:
Foreman:

Source: Meter Run
Well Flowing: Yes
Pressure: 152
Flow Temp: 84 F
Ambient Temp: 91 F
Sample Method: Purge & Fill
Date Sampled: 7/11/2018
Time Sampled: 11:32 AM
Sampled By:(Co.) ENDURING
Sampled By: RYAN JOHNSTON

GPA Standard: GPA 2261-14

GC: SRI Instruments 8610 Last Cal/Verify: 7/11/2018

Remarks:

Analysis

Component:	Mole%:	Un-normalized Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	74.989	73.909	8.2572	0.00	0.7253
Methane	13.889	13.689	2.3566	140.28	0.0769
CO ₂ , C ₂ -C ₆ +	11.122	10.962	3.1546	257.58	0.1628
Total	100.000	98.559	13.7684	397.86	0.9650

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	0.9989	CYLINDER #:	CHACO 51
BTU/CU.FT IDEAL:	398.8	CYLINDER PRESSURE:	60
BTU/CU.FT (DRY REAL) CORRECTED FOR (1/Z):	399.2	ANALYSIS DATE:	7/11/2018
BTU/CU.FT (WET REAL) CORRECTED FOR (1/Z):	392.3	ANALYZED BY:	Dawn Blessingame
REAL SPECIFIC GRAVITY:	0.9657		

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

AFFECTED WELL NAME	API	OPERATOR	STIMULATED WELL	AFFECTED DATE	TYPE OF COMMUNICATION	COMMUNICATION VOLUME	HIGHEST PRESSURE OBSERVED	STANDARD OPERATING PRESSURE	RESULTS OF COMMUNICATION	RESULTS OF INVESTIGATION CONDUCTED
WARNER CALDWELL 3B	30-045-35506	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/13/18		N/A	N/A	N/A	SHUT IN	NO GAS SAMPLE SHUT IT
W LYBROOK UNIT 744H	30-045-35730	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/11/18	Increased N2 and water	39.24	568	112	AUTHORIZED TO FLARE	GAS ANAYLSIS
LOGOS 6	30-045-35422	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/13/18		N/A	N/A	N/A	SHUT IN	NO GAS SAMPLE SHUT IT
W LYBROOK UNIT 745H	30-045-35750	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/23/18		N/A	N/A	N/A	SHUT IN	NO GAS SAMPLE SHUT IT
CHACO 2308 16I #147H	30-045-35439	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/18/18	Increased N2 and water	62.86%	510	86	AUTHORIZED TO FLARE	No net gas flared, all buy back
CHACO 2308 16I #148H	30-045-35500	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/18/18	Increased N2 and water	44.12%	321	66	AUTHORIZED TO FLARE	GAS ANAYLSIS
CHACO 2308 14E #151H	30-045-35503	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/11/18	Increased N2 and water	8.47%	284	81	AUTHORIZED TO FLARE	GAS ANAYLSIS
CHACO 2308 14E #152H	30-045-35504	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/11/18	Increased N2 and water	8.27%	1446	83	AUTHORIZED TO FLARE	GAS ANAYLSIS
W LYBROOK UNIT 702H	30-045-35726	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876)	7/11/18	Increased N2 and water	37.04%	569	116	AUTHORIZED TO FLARE	GAS ANAYLSIS

W LYBROOK UNIT 703H	30-045-35727	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876	7/17/18	Increased N2 and water	17.89%	517	113	AUTHORIZED TO FLARE	GAS ANAYLSIS
W LYBROOK UNIT 704H	30-045-35728	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876	7/16/18	Increased N2 and water	19.24%	524	137	AUTHORIZED TO FLARE	GAS ANAYLSIS
W LYBROOK UNIT 711H	30-045-35809	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876	7/16/18	Increased N2 and water	12.80%	571	127	AUTHORIZED TO FLARE	GAS ANAYLSIS
W LYBROOK UNIT 713H	30-045-35808	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876	7/12/18	Increased N2 and water	18.96%	555	100	AUTHORIZED TO FLARE	GAS ANAYLSIS
W LYBROOK UNIT 701H	30-045-35725	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876	7/12/18	Increased N2 and water	39.03%	588	149	AUTHORIZED TO FLARE	GAS ANAYLSIS
W LYBROOK UNIT 743H	30-045-35729	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876	7/12/18	Increased N2 and water	20.77%	596	237	AUTHORIZED TO FLARE	GAS ANAYLSIS
CHACO 2308 09A #146H	30-045-35498	ENDURING	Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876	7/11/18	Increased N2 and water	32.15%	298	120	AUTHORIZED TO FLARE	GAS ANAYLSIS