Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

5. Lease Serial No. NMNM008005

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. NMNM132981A						
Type of Well Gas Well	8. Well Name and No. NAGEEZI UNIT 501H						
Name of Operator ENCANA OIL & GAS (USA) IN	9. API Well No. 30-045-35860-00-X1						
3a. Address 370 17TH STREET, SUITE 17 DENVER, CO 80202	. (include area code) 6-5339		10. Field and Pool or Exploratory Area BASIN MANCOS				
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 3 T23N R9W SWNE 2544FNL 1510FEL 36.256241 N Lat, 107.772491 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ 1		pen Product		ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
	☐ Casing Repair		Construction	☐ Recomp		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	Drining Operations	
13. Describe Proposed or Completed Ope	☐ Convert to Injection			1			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Addetermined that the site is ready for fi	rk will be performed or provide operations. If the operation re candonment Notices must be fil	the Bond No. or sults in a multipl	n file with BLM/BIA. e completion or record	Required sul	osequent reports must be f new interval, a Form 3160	iled within 30 days -4 must be filed once	
Drilled 6.125 in Production ho	le to 10,055 ft (KB) MD. F	Reached TD o	f Lateral on 8/26	<u>′18.</u>	and the second	A STATE OF THE STA	
Set 4.5 in 11.6 ppf P-110 Proc Pumped 445 sxs of 13.3 ppg of surface.	duction Casing from 4987 class G cement, yield 1.3	ft (KB) to 10, 6 ft3/sk. Retu	042 ft (KB). rned 22 bbls of ce	ement back	to	28	
Rig released on 8/27/18.					William o	D. 11	
Production Liner will be pressi completions SN.	ure tested prior to comple	tions and res	ults will be report	ed on the	oct o	Total III	
					Die		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For ENCANA OIL & mmitted to AFMSS for pro-	GAS (USA) IN	ICORPO, sent to t	the Farming	ton		
Name (Printed/Typed) JEVIN CROTEAU			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	THIS SPACE FO	OD EEDEDA	Date 09/06/20		SE		
	I III SPACE FO	JK FEDERA			3E		
_Approved By ACCEPTED			JACK SAV TitlePETROLE		EER	Date 09/26/2018	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43	IISC Section 1212 make it a	crime for any ne	reon knowingly and	willfully to me	ke to any department or a	gangy of the United	

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

