

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM008005
2. Name of Operator ENCANA OIL & GAS (USA) INCORPORATED Contact: JEVIN CROTEAU E-Mail: jevin.croteau@encana.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 370 17TH STREET, SUITE 1700 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 720-876-5339	7. If Unit or CA/Agreement, Name and/or No. NNNM132981A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T23N R9W SWNE 2567FNL 1528FEL 36.256172 N Lat, 107.772552 W Lon		8. Well Name and No. NAGEEZI UNIT 502H
		9. API Well No. 30-045-35863-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The following Surface Casing data has been amended and added to this SN as requested by OCD:  
Drilled 12.25 in Surface hole to 331 ft (KB), run 9 5/8 in, 36 ppf J-55 casing to 325 ft (KB).  
Cement Surface Casing with 10bbls fresh water spacer, 38.98 bbls of 15.8 ppg type G cement (185sx),  
drop plug and displace with 23.4 bbls fresh water. Bump plug at 154 psi, float holding. Returned 18  
bbls cement to surface.

8/29/18 Test BOP. Test Surface Casing to 1500 psi for 30 minutes, no pressure drop. ✓

Drilled 8.75 in Intermediate hole to 5188 ft (KB).

Set Intermediate 7 in, 26 ppf J-55 Casing from surface to 5168 ft (KB).

NNM008

OCT 09 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #434172 verified by the BLM Well Information System</b> <b>For ENCANA OIL &amp; GAS (USA) INCORPO, sent to the Farmington</b> <b>Committed to AFMSS for processing by JACK SAVAGE on 09/26/2018 (18JWS0158SE)</b>	
Name (Printed/Typed) JEVIN CROTEAU	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 09/26/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #434172 that would not fit on the form**

**32. Additional remarks, continued**

Cement Intermediate Casing, Stage 1 lead cement pumped 620 sxs of 12.3 ppg Class G cement, yield 1.95 ft<sup>3</sup>/sk. Stage 2 Tail cement pumped 240 sxs of 13.5 ppg Class G cement, yield 1.30 ft<sup>3</sup>/sk. Returned 80 bbls cement to surface. TOC at surface and BOC at 5168 ft (KB).

Tested 7 in Intermediate Casing on 9/1/18 to 1500 psi for 30 minutes, no pressure drop. ✓

Started drilling out good Intermediate cement on 9/1/18. ✓