

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF081001

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FLORANCE GC S 7

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

9. API Well No.
30-045-09375

3a. Address
1515 ARAPAHOE STREET TOWER 1, SUITE 700
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 281-892-5369

10. Field and Pool or Exploratory Area
BLANCO-MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T30N R09W NWNE 990FNL 1650FEL
36.800860 N Lat, 107.746830 W Lon

NMOC D
OCT 09 2018
DISTRICT III

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure, wellbore diagram, and BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #422423 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]*

Title PE

Date 10/11/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FPO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCDA

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P&A Procedure

BP America – FLORANCE GC S 7

Blanco Mesaverde

990' FSL & 1650' FEL, Section 23, T30N, R9W, San Juan County, NM

API 30-045-09375

Spud: 7/15/50

Plug & Abandonment Procedure:

1. **Plug #1, 4386' - 4436' (Mesaverde top: 4396', Perfs: 4486' – 5079'):** *RIH & set CICR at 4436'. Pressure test tubing prior to pumping cement to 1000 psi. Mix & pump 4 sxs of Class B cement (or equivalent) to plug off Fruitland perfs. Sting out of CICR leaving 50' of cement on top of retainer. Circulate hole clean.*
2. **Run CBL and adjust plugs if necessary**
3. **Plug #2, 2171' – 2861' (Fruitland and PC Tops: 2246'/ 2786'):** Spot 53 sxs Class B cement in a balanced plug inside casing to cover Fruitland and PC tops. PUH. WOC. TIH to confirm top of plug. Re-spot if necessary.
4. **Plug #3, Surface – 277' (Surface Shoe, Surface: 227'):** Mix approximately 22 sxs of cement. Spot the surface plug to cover a minimum of 277' to surface and top off as necessary.
5. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

FLORANCE GC S 7

Proposed P&A

Blanco Mesaverde

990' FSL & 1650' FEL, Section 23, T30N, R9W, San Juan County, NM

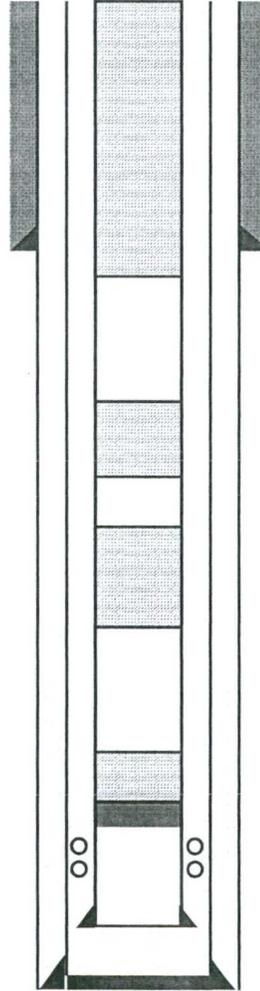
API 30-045-09375

Spud: 7/15/50

Procedure Date: 1/10/2018

Surface Plug: 277' to Surface
22 sxs Class B

Hole Size: 12-1/4"
Surface Csg: 10-3/4" 32.75#
Hole Size: 7-7/8"
Int Csg: 7" 23#
Prod Csg: 4-1/2" 10.5#



10-3/4" Set @ 227'
Cmt w/ 150 sxs
Circulated cmt to surf

Squeeze somewhere w/ 200 sxs

7" csg set @ 4365'
Cemented w/ 250 sxs
TOC ?

4-1/2" csg set @ 4238'
Cemented w/ 500 sxs
TOC is likely surface

Ojo Alamo Top @ 1534'

PLUG 2: 1459- 1609'
12 sxs Class B

Fruitland Top @ 2246'

PLUG 2: 2171- 2861'
53 sxs Class B

PC Top @ 2786'

Mesaverde Top @ 4396'

Plug 1: 4386- 4436'
Set CICR @ 4436'
4 sxs of class B

Mesaverde Perfs: 4486- 5079'

PBTD: 5150'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Florance GC S 7

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Add a cement plug (3497 – 3407) ft. to cover the Chacra top. BLM picks Chacra top at 3457 ft.
- b) Add a cement plug (1744 – 1455) ft. inside/outside to cover the Ojo Alamo interval. BLM picks top of Ojo Alamo at 1505 ft. BLM picks top of Kirtland at 1694 ft.

Operator will run CBL to surface to identify TOC. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

See Revised COAs

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2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Add a cement plug (3497 – 3407) ft. to cover the Chacra top. BLM picks Chacra top at 3457 ft.
 - b) Divide Plug #2 (2795 – 2695) ft. to cover the PC top and (2486 – 2386) ft. inside/outside to cover the Fruitland top. BLM picks top of PC at 2745 ft. BLM picks top of Fruitland at 2436 ft.
 - c) Add a cement plug (1744 – 1455) ft. inside/outside to cover the Ojo Alamo interval. BLM picks top of Ojo Alamo at 1505 ft. BLM picks top of Kirtland at 1694 ft.

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