

State of New Mexico
Energy, Minerals and Natural Resources Department

sana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 9/10/2018

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-21358-00-00	NAVAJO TRIBAL U	016	Tacitus, LLC	O	A	San Juan	N	C	16	26	N	18	W

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
- ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)
- ☒ Other: Horizontal Drilling and plugging.

Conditions of Approval:

- Tacitus failed to receive OCD approval prior to performing the Horizontal drilling and plugback on the lateral portion of this well as required by 19.15.7.14 (**SUNDRY NOTICES AND REPORTS ON WELLS**) and 19.15.7.11 (**UNITED STATES GOVERNMENT LEASES**).
- The OCD is opting **NOT** to issue a **NOTICE OF VIOLATION** at this time for the failure to comply with OCD Rule 19.15.7.14 NMAC and 19.15.7.11.
 - Be advised that if Tacitus LLC fails to receive OCD approval prior to commencing operations in the future for work detailed in 19.15.7.14, Tacitus LLC may be subject to formal enforcement action.

NMOCD Approved by Signature

10/16/18
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 10 2018

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Tacitus, LLC

3a. Address
2100 Cortland Drive, Farmington, NM 87401

3b. Phone No. (include area code)
403-400-0459

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec 16 T26N R18W; NENW 760' FNL & 2040' FWL
36.493580 N Lat, 108.765900 W Long**

5. Lease Serial No.

14-20-603-5034

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Tribal "U" 16

9. API Well No.

30-045-21358

10. Field and Pool, or Exploratory Area

Tocito Dome

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☒ New Construction	☒ Recomplete	☒ Other PB existing wellbore
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	& drill in different
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	azimuth.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

While drilling the planned 6-1/8" curve section of the wellbore, encountered a geologic anomaly, in that the Mississippian formation turned out to be a 100% anhydrite instead of the dolomitic-limestone reservoir that has been previously encountered. Continued to drill 100% anhydrite through the intended productive zone (tangent) to a depth of 7389' MD. Descision was made to plug back the current wellbore and kick off in a westerly direction (270 degree Azimuth). Current well path is 205 Azimuth. Plan was discussed w/ S. Prince at Navajo Nation Minerals Dept.

On 9/10/2018, Plugged back this section f' 7389'-5627' in 3 seperate balanced plugs. Plug #1) 7389-6789'; 106 sx (123 cf), 15.8 ppg Class G. Plug #2) 6789'-6189'; 106 sx (123 cf), 15.8 ppg Class G. Plug #3 (kick off plug) 6189'-5627': 115 sx (115 cf), 17 ppg Class G.

Currently, waiting on cement to cure and will begin dress off and kick off drilling procedures. Intend to kick off at 5900' MD (5865' TVD) and build curve section heading to an azimuth of 271 degrees. Plan is to drill 6-1/8" build section to top of Mississippian 7126' MD and set 5-1/2", 17#, MB casing w/ SC couplings and then drill 4-3/4" lateral to 10,082' MD and run 3-1/2" pre-perforated liner through Mississippian section if productive.

Please refer to attached directional plan. New plan crosses into section 17 and will require Communitization Agreement

ACCEPTED FOR RECORD

SEP 26 2018

FARMINGTON FIELD OFFICE

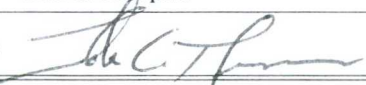
By: 

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John C. Thompson

Title **Agent/Engineer for Tacitus, LLC**

Signature



Date

09/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 87010
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-21358	² Pool Code	³ Pool Name NORTH TOCITO DOME-MISSISSIPPIAN
⁴ Property Code	⁵ Property Name NAVAJO TRIBAL "U"	⁶ Well Number 16
⁷ GRID No. 372957	⁸ Operator Name TACITUS LLC	⁹ Elevation 5800'

¹⁰ Surface Location

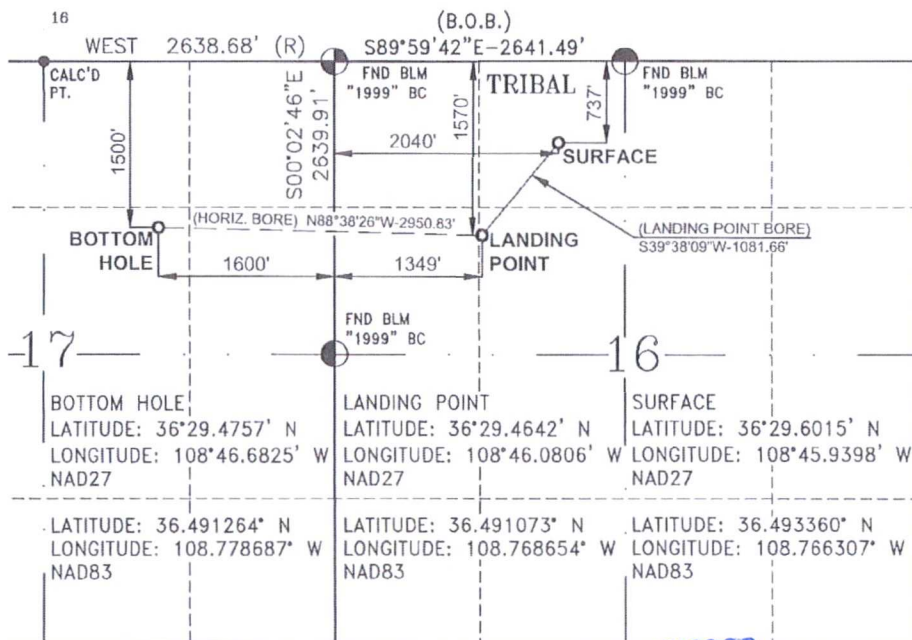
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	26-N	18-W		737	NORTH	2040	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	26-N	18-W		1500'	NORTH	1600'	EAST	SAN JUAN

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *John C. Thompson* Date: 9/19/2018
Printed Name: John C. Thompson
E-mail Address: john@weldberg.net

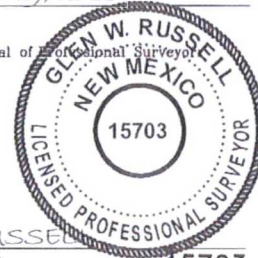
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 19, 2018

Date of Survey

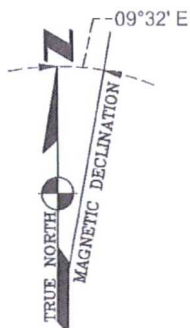
Signature and Seal of Professional Surveyor



GLEN W. RUSSELL

Certificate Number

15703



BASIS OF BEARING:

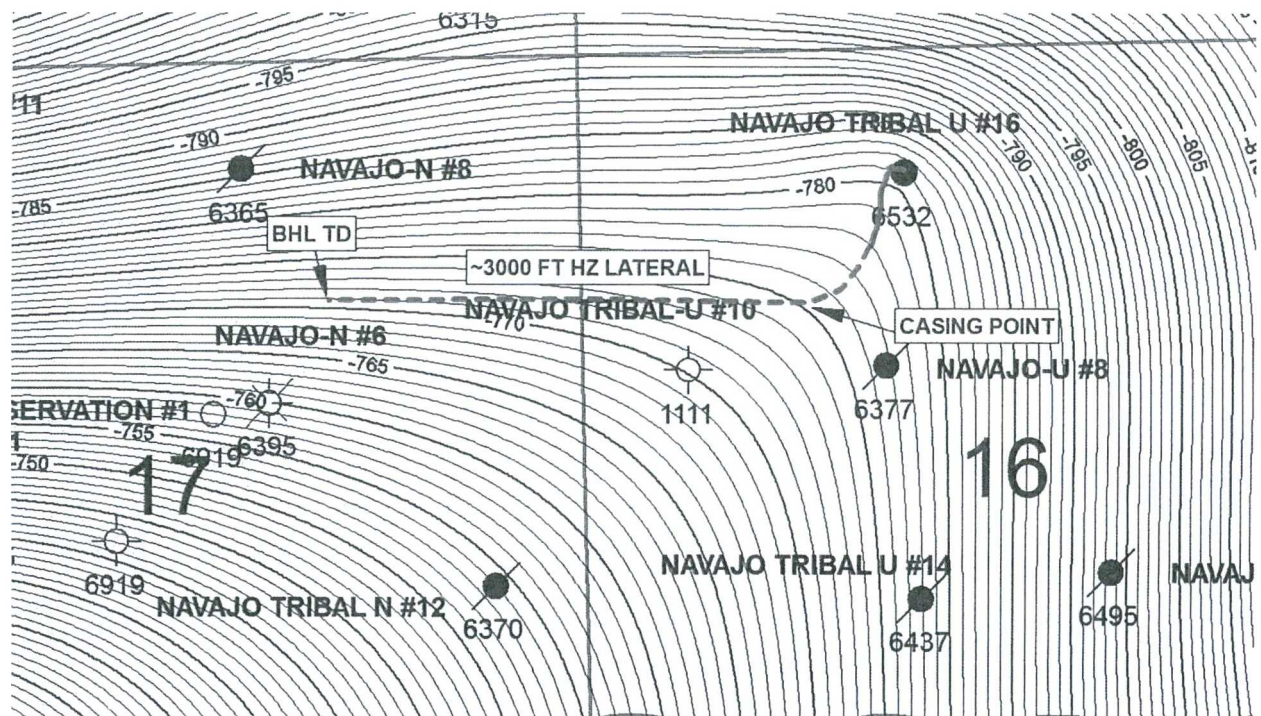
BETWEEN FOUND MONUMENTS AT THE NORTHWEST CORNER AND THE NORTH QUARTER CORNER OF SECTION 16, TOWNSHIP 26 NORTH, RANGE 18 WEST, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO.

LINE BEARS: S 89°59'42" E A DISTANCE OF 2641.49 FEET AS MEASURED BY C.P.S. LOCAL GRID NAD83.

OCT 16 2018

DISTRICT III

Proposed NT U #16 Wellbore Path





Seidel Technologies
www.seideltech.com

Tacitus Venture Corp.

San Juan County NW (NAD 83)

Sec 16 T26N R18W

Navajo Tribal U #16

Hz STK

UWI:

API:

Plan: #1

Seidel Tech Planning Report

10 September, 2018





Project: San Juan County NW (NAD 83)
Site: Sec 16 T26N R18W
Well: Navajo Tribal U #16
Wellbore: Hz STK
Plan: #1



Azimuths to True North
Magnetic North: 9.53°

Magnetic Field
Strength: 49634.1nT
Dip Angle: 62.93°
Date: 10/09/2018
Model: IGRF2015

Well Centre Reference

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Ellipsoid: WGS 1984
Zone: Zone 12N (114 W to 108 W)
Northing: 13257820.01
Easting: 2296816.30
Latitude: 36.493360
Longitude: -108.766307
Grid Convergence: 1.33° West
Ground Elevation: 5800.0
KB Elevation: RKB* @ 5817.5usft (kb;17.5')

Formation Tops

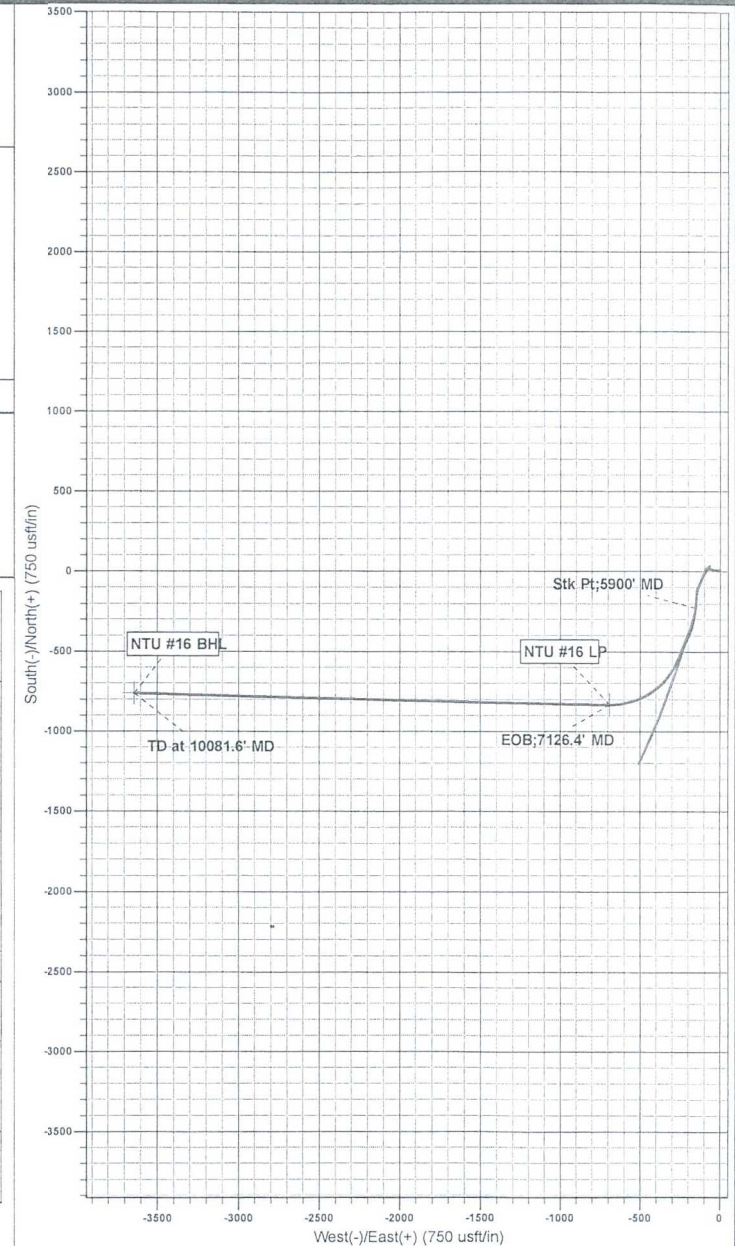
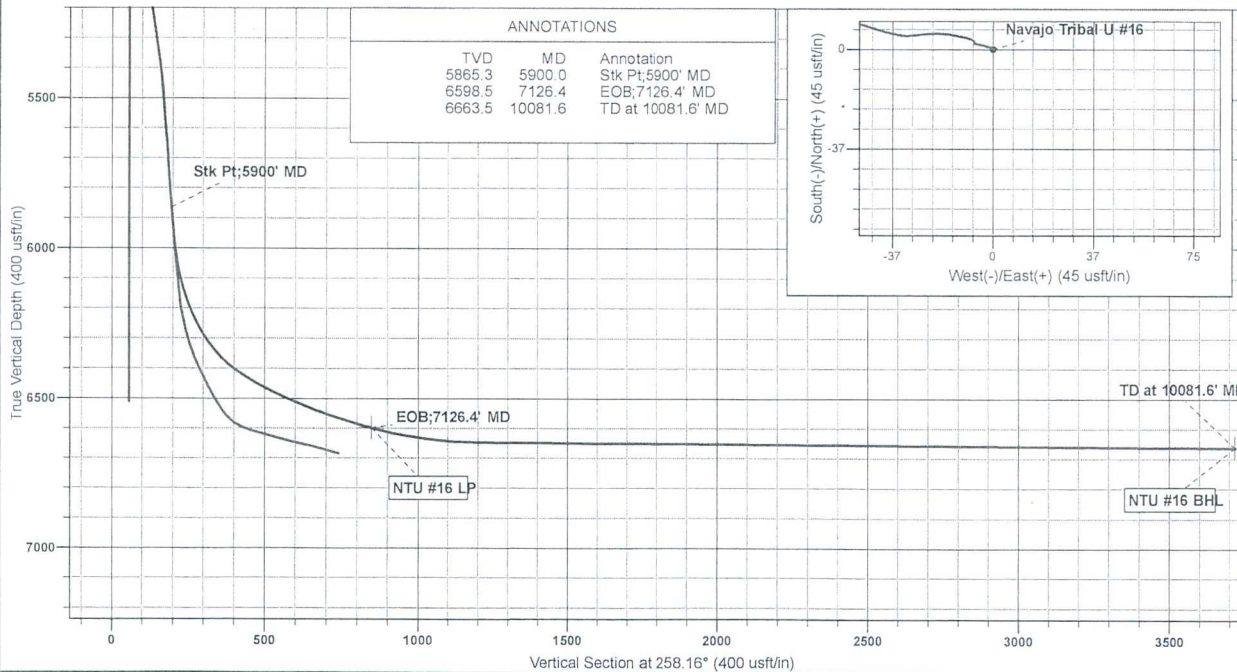
No formation data is available

PLAN DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	5900.0	14.2	187.21	5865.3	-226.3	-153.1	0.00	0.00	196.3	
2	5924.0	14.4	188.48	5888.6	-232.2	-153.9	1.52	60.13	198.3	
3	5987.0	13.5	185.34	5949.7	-247.2	-155.7	1.87	-141.45	203.1	
4	6511.0	58.5	203.12	6363.6	-528.7	-254.4	8.73	21.31	357.5	
5	6577.5	65.7	205.18	6394.7	-582.3	-278.5	11.16	14.71	392.1	
6	7126.4	75.0	270.00	6598.5	-833.0	-690.0	11.16	94.36	846.2	NTU #16 LP
7	7494.3	89.6	271.45	6647.5	-828.3	-1053.6	4.00	5.70	1201.1	
8	10081.6	89.6	271.45	6663.5	-763.0	-3640.0	0.00	0.00	3719.1	NTU #16 BHL

ANNOTATIONS

TVD	MD	Annotation
5865.3	5900.0	Stk Pt;5900' MD
6598.5	7126.4	EOB;7126.4' MD
6663.5	10081.6	TD at 10081.6' MD



Database:	WellPlan Services	Local Co-ordinate Reference:	Well Navajo Tribal U #16
Company:	Tacitus Venture Corp.	TVD Reference:	RKB* @ 5817.5usft (kb;17.5')
Project:	San Juan County NW (NAD 83)	MD Reference:	RKB* @ 5817.5usft (kb;17.5')
Site:	Sec 16 T26N R18W	North Reference:	True
Well:	Navajo Tribal U #16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz STK		
Design:	#1		

Project	San Juan County NW (NAD 83)		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	WGS 1984		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	Sec 16 T26N R18W		
Site Position:		Northing:	13,257,820.01 usft
From:	Lat/Long	Easting:	2,296,816.30 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	36.493360
		Longitude:	-108.766307
		Grid Convergence:	1.33 °

Well	Navajo Tribal U #16		
Well Position	+N/-S	0.0 usft	Northing: 13,257,820.01 usft
	+E/-W	0.0 usft	Easting: 2,296,816.30 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	0.0 usft
		Latitude:	36.493360
		Longitude:	-108.766307
		Ground Level:	5,800.0 usft

Wellbore	Hz STK				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	10/09/2018	9.53	62.93	49,634

Design	#1				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	5,900.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	258.16	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
5,900.0	14.2	187.21	5,865.3	-226.3	-153.1	0.00	0.00	0.00	0.00	
5,924.0	14.4	188.48	5,888.6	-232.2	-153.9	1.52	0.77	5.29	60.13	
5,987.0	13.5	185.34	5,949.7	-247.2	-155.7	1.87	-1.43	-4.98	-141.45	
6,511.0	58.5	203.12	6,363.6	-528.7	-254.4	8.73	8.59	3.39	21.31	
6,577.5	65.7	205.18	6,394.7	-582.3	-278.5	11.16	10.82	3.10	14.71	
7,126.4	75.0	270.00	6,598.5	-833.0	-690.0	11.16	1.70	11.81	94.36	NTU #16 LP
7,494.3	89.6	271.45	6,647.5	-828.3	-1,053.6	4.00	3.98	0.39	5.70	
10,081.6	89.6	271.45	6,663.5	-763.0	-3,640.0	0.00	0.00	0.00	0.00	NTU #16 BHL

Database: WellPlan Services
Company: Tacitus Venture Corp.
Project: San Juan County NW (NAD 83)
Site: Sec 16 T26N R18W
Well: Navajo Tribal U #16
Wellbore: Hz STK
Design: #1

Local Co-ordinate Reference: Well Navajo Tribal U #16
TVD Reference: RKB* @ 5817.5usft (kb;17.5')
MD Reference: RKB* @ 5817.5usft (kb;17.5')
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Stk Pt;5900' MD										
5,900.0	14.2	187.21	5,865.3	47.8	-226.3	-153.1	196.3	0.97	0.44	3.58
5,924.0	14.4	188.48	5,888.6	71.1	-232.2	-153.9	198.3	1.52	0.77	5.29
5,987.0	13.5	185.34	5,949.7	132.2	-247.2	-155.7	203.1	1.87	-1.43	-4.98
6,000.0	14.6	186.98	5,962.3	144.8	-250.4	-156.1	204.1	8.73	8.18	12.62
6,100.0	23.0	194.52	6,056.9	239.4	-281.8	-162.5	216.9	8.73	8.41	7.54
6,200.0	31.5	198.14	6,145.7	328.2	-325.6	-175.6	238.6	8.73	8.58	3.62
6,300.0	40.2	200.33	6,226.7	409.2	-380.9	-195.0	269.0	8.73	8.64	2.19
6,400.0	48.9	201.85	6,297.9	480.4	-446.2	-220.2	307.1	8.73	8.67	1.52
6,500.0	57.5	203.01	6,357.8	540.3	-520.1	-250.8	352.2	8.73	8.68	1.16
6,511.0	58.5	203.12	6,363.6	546.1	-528.7	-254.4	357.5	8.73	8.69	1.03
6,577.5	65.7	205.18	6,394.7	577.2	-582.3	-278.5	392.1	11.16	10.82	3.10
6,600.0	65.5	207.93	6,404.0	586.5	-600.6	-287.7	404.8	11.16	-0.74	12.22
6,700.0	65.4	220.20	6,445.7	628.2	-675.8	-338.5	469.9	11.16	-0.13	12.27
6,800.0	66.3	232.39	6,486.7	669.2	-738.6	-404.3	547.2	11.16	0.86	12.20
6,900.0	68.0	244.35	6,525.7	708.2	-786.8	-482.6	633.8	11.16	1.79	11.95
7,000.0	70.7	255.94	6,561.0	743.5	-818.4	-570.5	726.2	11.16	2.63	11.59
7,100.0	74.0	267.11	6,591.4	773.9	-832.4	-664.5	821.2	11.16	3.34	11.18
EOB;7126.4' MD										
7,126.4	75.0	270.00	6,598.5	781.0	-833.0	-690.0	846.2	11.16	3.71	10.92
7,200.0	77.9	270.30	6,615.7	798.2	-832.8	-761.5	916.2	4.00	3.98	0.41
7,300.0	81.9	270.70	6,633.2	815.7	-832.0	-859.9	1,012.3	4.00	3.98	0.40
7,400.0	85.9	271.08	6,643.8	826.3	-830.4	-959.3	1,109.3	4.00	3.98	0.39
7,494.3	89.6	271.45	6,647.5	830.0	-828.3	-1,053.6	1,201.1	4.00	3.98	0.38
7,500.0	89.6	271.45	6,647.5	830.0	-828.2	-1,059.2	1,206.6	0.00	0.00	0.00
7,600.0	89.6	271.45	6,648.2	830.7	-825.7	-1,159.2	1,303.9	0.00	0.00	0.00
7,700.0	89.6	271.45	6,648.8	831.3	-823.1	-1,259.2	1,401.2	0.00	0.00	0.00
7,800.0	89.6	271.45	6,649.4	831.9	-820.6	-1,359.1	1,498.6	0.00	0.00	0.00
7,900.0	89.6	271.45	6,650.0	832.5	-818.1	-1,459.1	1,595.9	0.00	0.00	0.00
8,000.0	89.6	271.45	6,650.6	833.1	-815.6	-1,559.1	1,693.2	0.00	0.00	0.00
8,100.0	89.6	271.45	6,651.3	833.8	-813.0	-1,659.0	1,790.5	0.00	0.00	0.00
8,200.0	89.6	271.45	6,651.9	834.4	-810.5	-1,759.0	1,887.9	0.00	0.00	0.00
8,300.0	89.6	271.45	6,652.5	835.0	-808.0	-1,859.0	1,985.2	0.00	0.00	0.00
8,400.0	89.6	271.45	6,653.1	835.6	-805.5	-1,958.9	2,082.5	0.00	0.00	0.00
8,500.0	89.6	271.45	6,653.7	836.2	-802.9	-2,058.9	2,179.8	0.00	0.00	0.00
8,600.0	89.6	271.45	6,654.3	836.8	-800.4	-2,158.9	2,277.1	0.00	0.00	0.00
8,700.0	89.6	271.45	6,655.0	837.5	-797.9	-2,258.8	2,374.5	0.00	0.00	0.00
8,800.0	89.6	271.45	6,655.6	838.1	-795.4	-2,358.8	2,471.8	0.00	0.00	0.00
8,900.0	89.6	271.45	6,656.2	838.7	-792.8	-2,458.8	2,569.1	0.00	0.00	0.00
9,000.0	89.6	271.45	6,656.8	839.3	-790.3	-2,558.7	2,666.4	0.00	0.00	0.00
9,100.0	89.6	271.45	6,657.4	839.9	-787.8	-2,658.7	2,763.8	0.00	0.00	0.00
9,200.0	89.6	271.45	6,658.1	840.6	-785.3	-2,758.6	2,861.1	0.00	0.00	0.00
9,300.0	89.6	271.45	6,658.7	841.2	-782.7	-2,858.6	2,958.4	0.00	0.00	0.00
9,400.0	89.6	271.45	6,659.3	841.8	-780.2	-2,958.6	3,055.7	0.00	0.00	0.00
9,500.0	89.6	271.45	6,659.9	842.4	-777.7	-3,058.5	3,153.0	0.00	0.00	0.00
9,600.0	89.6	271.45	6,660.5	843.0	-775.2	-3,158.5	3,250.4	0.00	0.00	0.00



Planning Report



Database:	WellPlan Services	Local Co-ordinate Reference:	Well Navajo Tribal U #16
Company:	Tacitus Venture Corp.	TVD Reference:	RKB* @ 5817.5usft (kb;17.5')
Project:	San Juan County NW (NAD 83)	MD Reference:	RKB* @ 5817.5usft (kb;17.5')
Site:	Sec 16 T26N R18W	North Reference:	True
Well:	Navajo Tribal U #16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz STK		
Design:	#1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,700.0	89.6	271.45	6,661.1	843.6	-772.6	-3,258.5	3,347.7	0.00	0.00	0.00
9,800.0	89.6	271.45	6,661.8	844.3	-770.1	-3,358.4	3,445.0	0.00	0.00	0.00
9,900.0	89.6	271.45	6,662.4	844.9	-767.6	-3,458.4	3,542.3	0.00	0.00	0.00
10,000.0	89.6	271.45	6,663.0	845.5	-765.1	-3,558.4	3,639.6	0.00	0.00	0.00
TD at 10081.6' MD										
10,081.6	89.6	271.45	6,663.5	846.0	-763.0	-3,640.0	3,719.1	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
NTU #16 LP - plan hits target center - Point	0.0	0.00	6,598.5	-833.0	-690.0	13,256,971.23	2,296,145.80	36.491072	-108.768654
NTU #16 BHL - plan hits target center - Point	0.0	0.00	6,663.5	-763.0	-3,640.0	13,256,972.79	2,293,194.97	36.491264	-108.778689

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
5,900.0	5,865.3	-226.3	-153.1	Stk Pt;5900' MD
7,126.4	6,598.5	-833.0	-690.0	EOB;7126.4' MD
10,081.6	6,663.5	-832.2	-838.5	TD at 10081.6' MD